STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM (File One Copy)

API NUMBER 5-137-00500-00-00	(of this well)	
(This must be listed; if no API# was issued, plea	ase note drilling completion da	te.)
LEASE OPERATOR Dane G. Hansen Trust	OPERATORS LICENSE NO.	5285
ADDRESSRow 187, Logan, Ks. 67646		
LEASE (FARM) Cope #1 WELL NO. WELL LO		orton
SEC. 29 TWP. 3 RGE. 23w (9) Or (W) TOTAL DEPTH	3800' PLUG BACK TD	
Check One:	-	
OIL WELL X GAS WELL D&A SWD or INJ	WELL DOCKET NO	
SURFACE CASING SIZE 8 5/8 SET AT 275' C		KS
CASING SIZE 55" SET AT 3799' C	EMENIED WITH 200 SAC	KS
PERFORATED AT3759-61', 3761-63', 3763-65',		
CONDITION OF WELL: GOOD POOR CASING		Partition .
OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL		AMERICAN SERVICE SERVI
. Will plug according to rules & regualtions of		Harriston of the second second section of the second section of the second seco
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(If additional space is needed	use back of form)	
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? (If not, explain)	Yes IS ACO-1 FILED?	
DATE AND HOUR PLUGGING IS DESIRED TO BEGINImmedi		
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WIT	TH K.S.A. 55-101 et seg AND THE	
NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARC	E OF PLUGGING OPERATIONS: 10	16-34 FIVED
Johnnie Parsons	PHONE # (913) 689-487F6CORPORA	TION COMMISS
ADDRESS Logan, Ks.	OCT 1	6 1984
PLUGGING CONTRACTOR Kelso Casing PUlling	LICENSE NO. 6050 CONSERVAT	MOISIVIG MOI
ADDRESS Rox 347, Chase, Ks. 67524	PHONE # (316) 938-2457	T SAN THE SAN
PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED	: Khan Re	•
	(Operator or Agent)	
DATE:	October 12, 1984	

15-137-00500-00-00

CONTRACTOR'S WELL LOG

OPERATOR_D. G. Hansen	ZARK	NAME CODE	4511.41	
LOCATION SW SW NW. Section 2	2-3-23			
POOL NAME	COUNTY	Orton	STATE	
COMMENCEMENT DATE January 14.	1955	COMPLETION	DATS_Jamaa	v 24. 1955
				- 21 A COLOR OF THE PROPERTY O

LOG OF WELL

Elevation: 2435 R.B.

All measurements from the top of rotary bushing.

TO FORMATION VERTICAL REMARKS:	, ,		The state of the s		DEVLATION	
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3767 3785 Lime-Shale	3730	3750	*.			Corine 3750-3800
	3750					
	3785	3000 3800		True-Spore		

CASING LEFT IN HOLE AFTER COMPLETION

Ran 275.92' of 8-5/8" Surface Casing. Ran 3800.47' of 5-1/2" OD Casing.

STATE OF KANSAS, COUNTY OF SEDGWICK) SS.

The undersigned certifies that to the best of her knowledge and belief, the above facts are true and correct.

C-Q DRILLING CO.

hely Jacobs Wanager

A STATE OF THE STA

Subscribed and sworn to before me this 26th day of January, 1955.

My commission expires: June 17, 1957

Notary Public

RECEIVEL STATE CORPORATION COMMISSION

OPT 1 6 1984

CONSERVATION DIVISION



15-137-00500-00-00 State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water) 200 Colorado Derby Building 202 West 1st Street WICHITA, KANSAS 67202-1286

GOVERNOR CHAIRMAN COMMISSIONER COMMISSIONER EXECUTIVE SECRETARY GENERAL COUNSEL

THIS NOTICE October 23, 1984

JAN 2 3 7885 WELL PLUGGING NOTICE

EXPIRES

Cope #1 SW SW NW Sec. 29-3S-23W Norton County

Dane G. Hansen Trust Box 187 Logan, KS 67646

Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This notice is void after ninety (90) days from the above date.

Sincerely,

Jack M. McCord, Director

Please submit your proposal for plugging the above captioned well to DIST. #6 1014 Cody Hays, KS 67601

five days prior to plugging the well (KAR-82-3-113).