

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

Rev. 12-4-81  
FORM CP-1

RECEIVED  
STATE CORPORATION COMMISSION  
APR - 1 1982  
CONSERVATION DIVISION  
Wichita, Kansas

WELL PLUGGING APPLICATION FORM  
File One Copy

15-137-00082-0000

API NUMBER July 16, 1953 (of this well)  
(This must be listed; if no API# is available, please note drilling completion date.)

LEASE OWNER John O. Farmer, Inc.

ADDRESS P.O. Box 352, Russell, KS 67665 PHONE # (913)-483-3144

LEASE (FARM NAME) Mindrup WELL NO. #1

WELL LOCATION SW SW NW SEC. 31 TWP. 3S RGE. 23W (~~East~~) (West)

COUNTY Norton TOTAL DEPTH 3750' FIELD NAME Norton

OIL WELL  GAS WELL  INPUT WELL  SWD WELL  D&A

WELL LOG ATTACHED WITH THIS APPLICATION AS REQUIRED? Yes  
(If not, state reason why)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN April 15, 1982

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Lawrence Eichman ADDRESS P.O. Box 352, Russell, KS 67665

PHONE # (913)-483-3144

PLUGGING CONTRACTOR John O. Farmer, Inc. LICENSE NO. none

ADDRESS P.O. Box 352, Russell, KS 67665 PHONE # (913)-483-3144

INVOICE COVERING ASSESSMENT FOR PLUGGING THIS WELL SHOULD BE SENT TO:

NAME John O. Farmer III

ADDRESS P.O. Box 352, Russell, KS 67665 PHONE # (913)-483-3144

AND PAYMENT WILL BE GUARANTEED BY APPLICANT /OR ACTING AGENT.

SIGNED: John O. Farmer III  
Applicant /or Acting Agent

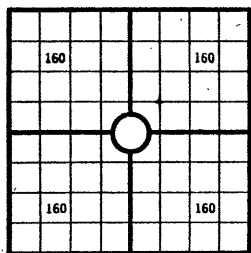
DATE: March 30, 1982

ADDRESS Russell, Kansas

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

640 Acres  
N

COUNTY Norton, SEC. 31, TWP. 3S, RGE 23W



Locate well correctly

COMPANY OPERATING Jones, Shelburne & Farmer, Inc

OFFICE ADDRESS Russell, Kansas

FARM NAME Mindrup WELL NO. 1

DRILLING STARTED 7-6, 1953 DRILLING FINISHED 8-16, 1953

DATE OF FIRST PRODUCTION \_\_\_\_\_ COMPLETED \_\_\_\_\_

WELL LOCATED SW 1/4 SW 1/4 NW 1/4, North of South

Line and \_\_\_\_\_ ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 2427 FOUND \_\_\_\_\_

CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Size	Length	Depth Set	Make
8 5/8				160					
5 1/2				3745					

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8	160		100						
5 1/2	3745		75						

Note: What method was used to protect sands if outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED

Rotary Tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet. Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Type Rig \_\_\_\_\_

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping \_\_\_\_\_

Amount of Oil Production \_\_\_\_\_ bbls. Size of choke, if any \_\_\_\_\_ Length of test \_\_\_\_\_ Water

Production \_\_\_\_\_ bbls. Gravity of oil \_\_\_\_\_ Type of Pump if pump is used, describe \_\_\_\_\_

Formation	Top	Bottom	Formation	Top	Bottom
Shale & shells	0	1200			
Shale & sand	1200	1410			
Shale & shells	1410	1610			
Shale shells sand	1610	1810			
Red Bed	1810	2010			
Anhydrite	2010	2045			
Shale & shells	2045	2320			
Shale & lime	2320	2520			
Lime & shale	2520	2625			
Shale & lime	2625	3505			
Lime & shale	3505	3565			
Lime	3565	3610			
Lime & shale	3610	3670			
Lime shale Cong	3670	3730			
Lime & shale	3730	3740			
Lime shale Cong	3740	3744			
Arbuckle	3744	3750			

TOPS:

Elevation 2429 R B  
Heebner 3455  
Toronto 3481  
Kansas City 3495  
Base K C 3682  
Arbuckle 3744  
T D 3750

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WICHITA, KANSAS

15-137-00082-00-00

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

*Edward J. ...*  
Name and title of representative of company Vice-President

Subscribed and sworn to before me this 21st day of July, 1953  
My Commission expires April 23, 1956  
*Bonnie Perryhill*  
Notary Public.

FARM NAME \_\_\_\_\_ TWP. \_\_\_\_\_ COUNTY \_\_\_\_\_ WILL NO. \_\_\_\_\_

State of Kansas



15-137-00082-00-00

JOHN CARLIN  
C. LOUX  
WILLIAM T. ROY  
WILLIAM R. DICK  
ARVID J. LARSON

Governor  
Chairman  
Commissioner  
Commissioner  
Executive Secretary

# State Corporation Commission

## CONSERVATION DIVISION

(Oil, Gas and Water)  
200 Colorado Derby Building  
202 West 1st Street  
WICHITA, KANSAS 67202

April 2, 1982

**THIS PERMIT**  
**JUL 02 1982**  
**EXPIRES**

### WELL PLUGGING AUTHORITY

Well No.	1
Lease	Mindrup (Completed '53)
Description	SW SW NW
Section	31-3S-23W
County	Norton
Total Depth	3750'
Plugging Contractor	John O. Farmer

John O. Farmer  
P.O. Box 352  
Russell Kansas 67665

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after ninety (90) days from the above date.

Yours very truly,

DELBERT J. COSTA, Administrator

Mr. Dennis Hamel 806 SW 10th Plainville Ks. 67663 (913)434-7237  
is hereby assigned to supervise the plugging of the above named well

NOTE: If you are unable to contact District Plugging Agent at his regular number, call TOLL FREE 1-800-362-1358.