TO: API Well Number: <u>15-095-20088-00-01</u> STATE CORPORATION COMMISSION Spot: SESENW Sec/Twnshp/Rge: 27-30S-7W **CONSERVATION DIVISION - PLUGGING** 2970 feet from S Section Line, 2970 feet from E Section Line 130 SOUTH MARKET, SUITE 2078 Lease Name: THOMAS SWD Well #: 4 **WICHITA, KANSAS 67202** County: KINGMAN Total Vertical Depth: 4953 feet **Operator License No.: 4706** PROD Size: 5.5 feet: 4850 Op Name: MESSENGER PETROLEUM, INC. SURF Size: 8.625 feet: 216 Address: 525 S. MAIN ST. KINGMAN, KS 67068 Well Type: SWD UIC Docket No: D16013.0 Date/Time to Plug: 06/04/2004 2:00 PM Plug Co. License No.: 31925 Plug Co. Name: QUALITY WELL SERVICE, INC. Proposal Rcvd. from: RICHARD MCINTYRE Company: QUALITY WELL SERVICE, INC. **Phone:** (620) 727-3410 Proposed OH 4850' - 4953'. Packer and tubing stuck in hole at 4825' (R4 packer). Top of fish at 3035'. RECEIVED **Plugging** KCC DISTRICT #2 Method: Sand back to 2980' & 4 sxs; perf @ 1250' & 35 sxs; perf @ 700' & 35 sxs; perf @ 400 pump. JUL 1 - 2004 WICHITA, KS Plugging Proposal Received By: STEVE VANGIESON WitnessType: COMPLETE (100%) Date/Time Plugging Completed: 06/04/2004 5:00 PM KCC Agent: STEVE VANGIESON **Actual Plugging Report:** Perfs: A sand plug was put at 2980' to cover the top of the fish. The sand was capped with 4 sacks of Top **Bot** Thru Comments cement. The casing was perforated at 1250' and squeezed 35 sacks of cement. Top of cement 4850 4953 ОН 970'. Perforated at 700' and squeezed 35 sacks of cement. Perforated 430' and squeezed 70 sacks of cement. Shut in 400 lbs. 60/40 posmix with 4% gel. RECEIVED KANSAS CORPORATION COMMISSION JUL 27 2004 **CONSERVATION DIVISION** WICHITA, KS

Remarks: ALLIED CEMENT

Plugged through: CSG

District: 02

Signed_

(TECHNICIAN)

INVOICED
DATE 7-28-04

Form CP-2/3