4-<u>032418</u>

TO:	API Number: 15-137-00,575-0000
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	NW NW SE /4 SEC. 30 , 03 , 23 W
130 SOUTH MARKET, SUITE 2078	2310 feet from S section line
WICHITA, KANSAS 67202	feet from E section line
Operator license#_5285	Lease: Weber Well # 1-3
Operator: D.G. Hansen Trust	County: Norton 2/5
Address: P.O. Box 187 Logan, Kansas 67646-0187	Well total depth 3747 feet Conductor Pipe: 0 inch @ 0 feet Surface pipe 8 5/8 Inch @ 249 feet
Aband. oil well $\underline{\mathbf{x}}$, Gas well $\underline{}$, Input well $\underline{}$,	SWD, D & A
Plugging contractor: <u>Murfin Drilling Company</u>	License#
Address: Hill City, Kansas 67642	
Company to plug at: Hour: A.M. Day: 18	Month: <u>May</u> Year: 2000
Plugging proposal received from: Rich Wallgr	en
Company: D.G. Hansen Trust	
ATTIEC Cement Company.	
Order work string.	JUN 1 2000
Plugging Proposal Received by: <u>Carl Goodro</u> Plugging operations attended by agent? All[X	CUNSERVATION DIVISION Wichita, Kansas
Completed: Hour: 10:30 A.M., Day: 18 Month:	
Actual plugging report: 8 5/8" set at 249' w/17 Prod O.H. 3744' - 3747'. PBTD 3667'. State of Ran tubing to 1800'. Mixed and pumped 145 sxs with 75 sxs cement blend to Max. P.S.I. 300#.	dered bottom sanded back to 3650' for T.A. sement blend to circulate. Squeezed 8 5/8"
Remarks:	
Condition of casing(in hole): GOODBAD_ Bottom plug(in place): YES, CALC, No Plugged through TUBING, CASING	Dakota plug: YES X , NO
I did[\mathbf{x}] / did not[] observe the plugging.	In. Cal Goodrow
	Form CP-2/3