

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30425

Name: DNR Oil & Gas Inc.

Address 655 Broadway - Suite 525

City/State/Zip Denver, CO 80203

Purchaser: None

Operator Contact Person: Charles B. Davis

Phone (303) 825-8956

Contractor: Name: Murfin Drilling Company

License: 30606

Wellsite Geologist: Tim Hellman

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

12-16-98 12-21-98 12-22-98
Spud Date Date Reached TD Completion Date

API NO. 15-137-204090000

County Norton

- - C-NE Sec. 5 Twp. 3S Rge. 22 E

1240 Feet from S (circle one) Line of Section

1320 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE), SE, NW or SW (circle one)

Lease Name Greving Well # 10-5

Field Name Wildcat

Producing Formation None

Elevation: Ground 2267 KB 2272

Total Depth 3750 PBTB _____

Amount of Surface Pipe Set and Cemented at 261 Feet

Multiple Stage Cementing Collar Used? Yes No No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan RA 1-28-99 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 1500 ppm Fluid volume 350 bbls

Dewatering method used Cut Windows, let dry.

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

RECEIVED
STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS
JAN 14 1999
669-114-1999

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles B. Davis
Title President Date 1-5-99

Subscribed and sworn to before me this 5th day of January, 19 99.

Notary Public Carrie L. Utzel

Date Commission Expires April 22, 1999

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name DNR Oil & Gas Inc. Lease Name Greving Well # 10-5

Sec. 5 Twp. 3S Rge. 22 East West
 County Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: DIL, CDL/CNL, Microlog

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1886	+ 386
Base/An	1913	+ 359
Heebner	3381	-1109
Toronto	3406	-1134
Lansing	3419	-1147
Base KC	3609	-1337
Arbuckle	3653	-1381
TD	3750	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	261	60/40 poz	160	3%CaCl, 2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	<u>P+A</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>N-A</u> Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

ALLIED CEMENTING CO., INC.

3023

Federal Tax I.D.#

JAN 02 1999

SERVICE POINT:

Dakley

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

15-137-20409-00-00

Table with columns: DATE, SEC., TWP., RANGE, CALLED OUT, ON LOCATION, JOB START, JOB FINISH, LEASE, WELL#, LOCATION, COUNTY, STATE, OLD OR NEW.

Table with columns: CONTRACTOR, TYPE OF JOB, HOLE SIZE, CASING SIZE, TUBING SIZE, DRILL PIPE, TOOL, PRES. MAX, MEAS. LINE, CEMENT LEFT IN. CSG., PERFS., DISPLACEMENT.

Table with columns: OWNER, CEMENT, AMOUNT ORDERED.

Table with columns: COMMON, POZMIX, GEL, CHLORIDE, Flo-Seal, HANDLING, MILEAGE, TOTAL.

EQUIPMENT

Table with columns: PUMP TRUCK, BULK TRUCK, DRIVER, HELPER.

RECEIVED STATE CORPORATION COMMISSION

JAN 14 1999

REMARKS:

SERVICE

Table with columns: SKS, FEET, REMARKS.

Table with columns: DEPTH OF JOB, PUMP TRUCK CHARGE, EXTRA FOOTAGE, MILEAGE, PLUG.

CHARGE TO: DNR Oil + Gas, Inc. STREET: 655 Broadway #525 CITY: Denver STATE: Colo ZIP: 80203

FLOAT EQUIPMENT

Table with columns: @, @, @, @, @.

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed.

Table with columns: TAX, TOTAL CHARGE, DISCOUNT, IF PAID IN 30 DAYS.

SIGNATURE: Jim Dickinson

PRINTED NAME

ORIGINAL

15-137-20409-00-00 ALLIED CEMENTING CO., INC.

3136

Federal Tax I.D.# ~~00-0727000~~

JAN 02 1999

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>12-16-98</u>	SEC. <u>5</u>	TWP. <u>3S</u>	RANGE <u>22 W</u>	CALLED OUT	ON LOCATION <u>5:45 PM</u>	JOB START <u>7:30 AM</u>	JOB FINISH <u>8:00 PM</u>
LEASE <u>CREVING</u>	WELL # <u>10-5</u>	LOCATION <u>NORTON 3E-34S-3/4E-5INTO</u>	COUNTY <u>NORTON</u>	STATE <u>KS</u>			

OLD OR NEW (Circle one)

CONTRACTOR MURFEN DRILL RIG # 8

OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 261'

CASING SIZE 8 3/8" DEPTH 261'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15 1/2 BBL.

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

300 HELPER WAYNE

BULK TRUCK DRIVER ANDREW

315

BULK TRUCK DRIVER

CEMENT

AMOUNT ORDERED 165 SK 60% POZ 38CC 286EL

COMMON 99 SKS @ 7.55 747.45

POZMIX 66 SKS @ 3.25 214.50

GEL 3 SKS @ 9.50 28.50

CHLORIDE 5 SKS @ 28.00 140.00

@

@

@

@

@

HANDLING 165 SKS @ 1.00 173.25

MILEAGE 4 1/2 hrs SK/mile 594.00

TOTAL 1,897.70

REMARKS:

SERVICE

DEPTH OF JOB 261' 470.00

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE 90-miles @ 2.85 256.50

PLUG 8 5/8 SURFACE @ 45.00

@

@

TOTAL 771.50

CHARGE TO: DNR OIL & GAS INC

STREET 655 Broadway #525

CITY Denver STATE Colo ZIP 80203

FLOAT EQUIPMENT

8 5/8

1-CENTRALIZER @ 35.00

@

@

@

@

TOTAL 35.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Keith VanPelt

PRINTED NAME