

OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API #15-153-20,788-00-01

ORIGINAL

County Rawlins
130' W of
S/2 - S/2 NW - Sec. 6 Twp. 2 Rge. 34

2970 Feet from S/K (circle one) Line of Section

4090 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Frank Trust "OWWO" Well # 1

Field Name Wildcat

Producing Formation Kansas City Lime

Elevation: Ground 3176' KB 3181'

Total Depth 4450' PBTD 4426'

Amount of Surface Pipe Set and Cemented at 302' / Prev. Set Feet

Multiple Stage Cementing Collar Used? Yes No No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cat.

Drilling Fluid Management Plan 9-27-95 ALT I S.V.

(Data must be collected from the Reserve Pit)

Chloride content 500 ppm Fluid volume 400 bbls

Dehydrating method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 9325

Name: Allied Oil Company, Inc.

Address: 3878 Hulls Ford Road

City/State/Zip Taneyville, MO 65759

Purchaser: Coastal States Trading

Operator Contact Person: Roy Grant

Phone (417) -546-5885

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist:

Designate Type of Completion
 New Well X Re-Entry Workover

X Oil SWD SLOW Temp. Abd.
 Gas EKKR SIGU
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Marmik Oil Co.

Well Name: Frank Trust No. 1

Comp. Date 3-31-92 Old Total Depth 4450'

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

7/30/94 Re-Entry 7/31/94 8-19-94
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-139, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

Signature Roy A. Grant
Title FRS Date 11-17-94

Subscribed and sworn to before me this 17th day of November 1994

Notary Public Patsy Johnson
PATSY JOHNSON Notary Public
Taney County State of Missouri
My Commission Expires Nov. 29, 1997

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Geologist Report Received

Distribution

SWD/Rep

Plug

KGPA

Other (Specify)

NOV 21 1994

11-21-1994

Form ACO-1 (7-91)

Operator Name Allied Oil Company, Inc.

Lease Name Frank Trust "OWWO" Well # 1

Sec. 6 Twp. 2S Rge. 34

East
 West

County Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

List All E.Logs Run:

Present operator ran Correlation log - Copy attached

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8	4 1/2 O. D.	10 lb.	4446 1/2'	Howco 1t.	470	Howco 1t.
						120	std. EA 2

ADDITIONAL CEMENTING/SQUEEZE RECORD

See Howco sales tickets for additives

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
3	4316 1/2 - 4320'	1st stage - 750gal. 15% MCA
		2nd stage - 4000gal. 20% SGA

TUBING RECORD

Size 2" EUE Set At 4420 1/2 Packer At none Liner Run Yes No

Date of First Resumed Production, SWD or Inj. 8-24-94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 3 Bbls Gas // Mcf Water // Bbls Gelsol Ratio // Gravity //

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Part Dually Comp Cemented

Other (Specify) _____

4316 1/2 - 4320 1/2

Production Interval



HALLIBURTON ENERGY SERVICES

FORM 1906 R-13

CHARGE TO: Allied Oil Company
 ADDRESS: R.R. #2 P.O. Box 45A
 CITY, STATE, ZIP CODE: Taneyville, Mo. 65759

COPY

15-153-20788-00-01 No. 663191 - 1

TICKET

PAGE 1 OF 2

SERVICE LOCATIONS <u>1 Oberlin, Mo.</u>	WELL/PROJECT NO. # <u>1</u>	LEASE <u>Frank Trust</u>	COUNTY/PARISH <u>Rawlins</u>	STATE <u>Ks.</u>	CITY/OFFSHORE LOCATION	DATE <u>7-31-94</u>	OWNER <u>Allied Oil Co.</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>Emphasis Drilling Co.</u>	RIG NAME/NO. <u>8</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>Well site</u>	ORDER NO.
3.	WELL TYPE <u>01</u>	WELL CATEGORY <u>03</u>	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION <u>6-25-34nd</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
000-117		1			MILEAGE (Roundtrip 3244 T)	80	mi.		2.75	220.00
001-016		1			Pump Charge	4446	ft.		16.70	1670.00
030-016		1			Top Plug (5-w)	1	ea.	4 1/2 in.	45.00	45.00
018-315		1			Mud Flush	500	gal.		.65	325.00
509-968		1			Salt	200	lbs.		.15	30.00
12 A		1			Regular Guide Shoe	1	ea.	4 1/2 in.	95.00	95.00
24 A		1			Insert Float Valve	1	ea.	4 1/2 in.	73.00	73.00
27		1			Fill-up Unit	1	ea.	4 1/2 - 5 in.	45.00	45.00
40		1			Centralizer	8	ea.	4 1/2 in.	43.00	344.00
320		1			Cement Basket	3	ea.	4 1/2 in.	105.00	315.00

ORIGINAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE: X D E Waelf

DATE SIGNED: 7-31-94 TIME SIGNED: 1500

A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

TYPE LOCK	DEPTH	SURVEY AGREE UN-DECIDED DIS-AGREE OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> WE UNDERSTOOD AND MET YOUR NEEDS? <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> OUR SERVICE WAS PERFORMED WITHOUT DELAY? <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> ARE YOU SATISFIED WITH OUR SERVICE? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND	PAGE TOTAL <u>3162.00</u> FROM CONTINUATION PAGE(S) <u>8182.05</u> SUB-TOTAL <u>11344.05</u> APPLICABLE TAXES WILL BE ADDED ON INVOICE
BEAN SIZE	SPACERS		
TYPE OF EQUALIZING SUB.	CASING PRESSURE		
TUBING SIZE	TUBING PRESSURE		
TREE CONNECTION	TYPE VALVE		

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): X D E Waelf

CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): [Signature]

HALLIBURTON OPERATOR/ENGINEER: [Signature] EMP #: 47558

HALLIBURTON APPROVAL: _____

TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. **CUSTOMER REPRESENTATION** - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. **PRICE AND PAYMENT** - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. **RELEASE AND INDEMNITY** - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

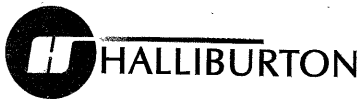
D. **EQUIPMENT LIABILITY** - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. **LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. **GOVERNING LAW** - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. **WAIVER** - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. **MODIFICATIONS** - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.



15-153-20788-00-01

TICKET CONTINUATION

COPY

TICKET No. 663191

HALLIBURTON ENERGY SERVICES

CUSTOMER: Allied O.I. Co. WELL: #1 Frank Trust DATE: 31 July 94 PAGE 2 OF 2

FORM 1911 R-9

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOG	ACCT	DF							
504-316		1			Halliburton Light Cont	470	SKS			8.18	3844.60
507-285		1			Floccle	118	lbs			1.65	194.70
507-277		1			Halliburton Gel Add 4%	17	SKS			18.60	316.20
504-308		1			Standard Cont	120	SKS			9.01	1081.20
508-127		1			Cal Seal	57	SKS			25.90	155.40
507-970		1			D-Fir	29	lbs			3.25	94.25
507-775		1			Halad 322	57	lbs			7.00	399.00
509-968		1			Salt	588	lbs			.15	88.20
ORIGINAL											
500-207					SERVICE CHARGE					1.35	916.25
500-306					MILEAGE CHARGE					.95	1097.25
					TOTAL WEIGHT	57,651					
					LOADED MILES	40					
					CUBIC FEET	675					
					TON MILES	1155					

CONTINUATION TOTAL 8182.15