

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9632  
Name .. BelNorth Petroleum Corp.  
Address .. P.O. Box 35288  
Tulsa, OK 74135  
City/State/Zip ..

Operator Contact Person C. B. Lackey  
Phone .. 918.665-9548

Contractor: License # 6033  
Name .. Murfin Drilling

Wellsite Geologist.....  
Phone.....

PURCHASER.....

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator ..  
Well Name ..  
Comp. Date .....Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

..12/17/83.. ..12/24/83.. ..N/A.....  
Spud Date Date Reached TD Completion Date

..3890'.....  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 342 feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet

If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-.....137.20325.....

County.....Norton.....

50' W of NE SW Sec. 33 Twp. 3 Rge. 23  East  West

..... Ft North from Southeast Corner of Section  
..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

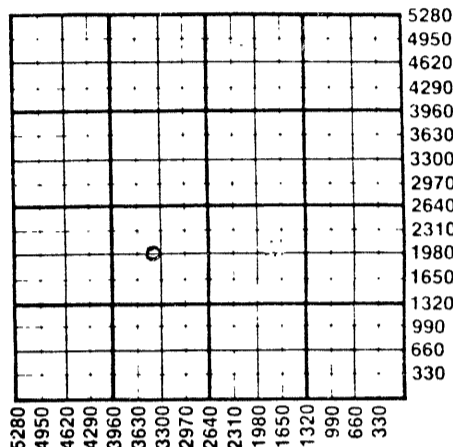
Lease Name.....Blair.....Well #.....33 #1

Field Name.....Wildcat.....

Producing Formation.....N/A.....

Elevation: Ground.. 2,443.....KB.....2,448.....

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # .....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) .....  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # .....

8-31-84

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion of the completion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. CONSERVATION DIVISION Wichita, Kansas

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .....

Title.....Engineer..... Date ..8/28/84

Subscribed and sworn to before me this 28th day of August 1984.

Notary Public..... Beverly Youngblood  
Date Commission Expires.....3/27/87

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

SIDE TWO

Operator Name BelNorth Petrol Corp Lease Name Blair Well # 33 #1 SEC. 33 TWP. 3 RGE. 23  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description

Log  Sample

DST #1 3,794-3,827'  
 Rec: 15' HOCM (90% O, 10% M)  
 60' OCM (40% O, 60% MO)  
 60' M with traces of O

IHP: 1953  
 IFP: (30 min) 31-63  
 ISIP: (60 min) 419  
 FFP: (30 min) 63-84  
 FSIP: (60 min) 419  
 FHP: 1921  
 BHT: 110° @ 3823

Name	Top	Bottom
Stone Corral	2073	2105
Chase	2442	
Council Grove	2727	
Admire	3079	
Wabaunsee	3114	
Shawnee	3332	
Heebner		3536
Lansing	3574	
Kansas City		3755
Marmaton	3776	
Granite	3856	
RTD		3890

KB: 2448

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.66#/ft	352'	50-50 po4	300	3% CC
Production	6-1/4"	4-1/2"	10-1/2#/ft	3,890'	50-50 po4	200	10% salt, 1/4# per sx Flo-cel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2 SPF	3,814-3,820'	250 gal 15% DSFE acid	3814-820'
		Squeeze 50 sx Class A 15.6 ppg EZSV @ 3,810'	3814-820'
2 SPF	3,798-3,806'	500 gal 15% SGA acid	3798-806'

TUBING RECORD

Size

Set At

Packer at

Liner Run

Yes  No

N/A

N/A

Date of First Production

None

Producing Method

Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease

Open Hole  Perforation  Other (Specify) .....

Dually Completed  Commingled