# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

API # 15-053-00740-00-00 (Identifier Number of this well).	This must be listed for wells drilled		1V
indicate original spud or completion date 7/20/43		20264	1/2
(Owner/ Company Name)	KCC License #:	(Operator's)	
Address: P.O. Box 9487			
State: Oklahoma Zip Code: 74157	Contact Phone: ( 918 )	446–6114	
	Sec. 34 Twp. 16	_ S. R E	ast X West
C - SW - NW Spot Location / QQQQ Coun	ty:Ellsworth		
1980 Feet (in exact footage) From $\overline{\mathbb{X}}$ North / $\overline{\mathbb{D}}$ South (from near	est outside section corner) Line of Se	ection (Not Lease Line)	
660Feet (in exact footage) From East /X West (from near	est outside section corner) Line of Se	ection (Not Lease Line)	
Check One: X Oil Well Gas Well D&A Cathodic	Water Supply Well		
SWD Docket # ENHR Docket #	Oth	er:	***************************************
Conductor Casing Size: Set at:	Cemented with:		Sacks
Surface Casing Size: 8 5/8 Set at: 333	Cemented with:	125	Sacks
Production Casing Size: 5 1/2 Set at: 3251	Cemented with:	100	Sacks
ist (ALL) Perforations and Bridgeplug Sets: 4 1/2 perforated 1ine			
List (ALL) I strong and Bridgoping Cots.	<del></del>		
Perforated: 2985-2990; 3032-3038; 3049-305	5		
Perforated:         2985–2990;         3032–3038;         3049–305           Elevation:         1816 (\overline{X}G,L,/\subseteq K,B,)         T.D.:         PBTD:         Ar	5 hydrite Depth:	tone Corral Formation)	
Perforated:         2985–2990;         3032–3038;         3049–305           Elevation:         1816 (☒G.L./ ☐K.B.)         T.D.:         PBTD:         Ar           Condition of Well:         ☐ Good         ☐ Poor         ☒ Casing Leak         ☐ Ju	5 hydrite Depth:	tone Corral Formation)	
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## WELL RECORD

Company	Cities Service (1	L Co. Well No.	3 Farm Schroe	der "C"
Location	660' N. & 660' E.	of W/4 Corner	Sec. 34 T	. 16 R. 10
Elevation	1816	ounty	rth State	Kensas
Drlg. Comm.	July 20, 1943	Contracto	Holm Drilling Company	an apartic augustionary or time retiremone,
Drlg. Comp.	August 7, 1943	Acid	None	
T. D.	<b>3269</b> Initial Pr	od. Physical Po	tential: 398 oil, no wat	er, 24 hre.
8-5/8"	RECORD: G 333' cem. 125 G 3251' cem. 100		Corr. Top Arbuckle Pen. Total Depth	3249 1 20 1 3269 1
yellow shale & sand & shale & lime lime lime	te shells shale shells lime	0-155 280 340 520 600 620 995 1039 1250 1300 1400 1430 1480 1620 1650	Fillup: 260' oil in 2-3/4   835' oil in 4-3/4   1500' oil in 6-3/4   1950' oil in 8-3/4   2520' oil in 11 hrs  8-9-43: Temporary potential, 75 oil, hrs.	hrs., @ 3262 hrs., @ 3265 hrs., @ 3267 ., @ 3269
shale lime lime & lime & lime & lime & lime shale & lime shale lime	chale	1670 1700 1855 2055 2295 2335 2375 2390 2525 2620 2889 2940 3025 3070	8yro: 500; 1° 1000; 1° 2000; 0° 2500; 0° 2500; 0° AUG 0 9 2004  KCC WICHITA	329
32 lime	265 Rot. TD = 3251	3269 T. D.		_ \

Cities Service Oil Co. #3 Schroeder "C" 660 N. & 660 E. of Wa Cor. 34-16-10W Ellsworth County, Kansas

Contractor: Holm Drilling Company

Elevation: 1816 Drilling Commenced: July 20, 1943

Drilling Completed: August 7, 1943

Circulated rotary samples:

1 hrs. at 3240

la hrs. at 3262 la hrs. at 3265

Top Lansing

2955 (-1139) Samples and Time Log

Lime, colicastic, good porosity, trace light oil stain. 2992-97

3038-47 Lime; colitic and colicastic, poor porosity, no saturation.

3055-79 Lime, colicastic, good porosity, no saturation.

Lime, oclicastic, fair porosity, no saturation. 3153-59

Top Arbuckle

3263 (Samples and Time Log)

Dolomite, sucrose, poor to fair porosity, good saturation. 3263-65

Total depth rotary 3265. 55" casing at 3264 with 100 sacks.

#### Aug. 6, 1943 - Drill In

3265 rotary T. D. = 3251 S. L. M. Corrections: Arbuckle 3249 (-1433); 5%" casing at 3250.

Drilled shoe and cleaned out to 3251. 1/3 bailer oil in 7 hours.

- 3251-54 Dolomite, white, finely crystalline, slightly cherty, 50% poor porosity and light saturation. 1/2 bailer fluid in 1/2 hours.
- Dolomite, brown, hard, no porosity or saturation. 50' oil in 31 hours. 3254-55計
- Dolomite, buff, medium crystalline, slightly cherty, 10% fair porosity and fair 32556-59 saturation. 260 oil in 2-3/4 hours.
- Ditto, with 5% poor porosity and fair saturation. 835' oil in 4-3/4 hours 3259-62 (additional 575' oil in 2 hours).
- Dolomite, brown, medium crystalline, poor porosity and light saturation. 1500' 3262-65 oil in 6-3/4 hours (additional 665' oil in 2 hours).
- Dolomite, brown, medium crystalline, 5% poor porosity and light saturation. 3265-67 1950' oil in 8-3/4 hours (additional 450' oil in 2 hours).
- 3267-69 Dolomite, brown, medium crystalline, 10% fair porosity and fair saturation. 2520' oil in 11 hours (additional 570' oil in 2 hours).

Total depth 3269. Arbuckle penetration 20'.

September 7, 1943 - Physical potential: 398 oil, 0 water.

RECEIVED

AUG 0 9 2004

KCC WICHITA

SAS: EH

Sherril A. Shennon

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

#### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Resource Operations, Inc. Box 9487 Tulsa, OK 74157

August 10, 2004

Re: SCHROEDER C #3

API 15-053-00740-00-00

SWNW 34-16S-10W, 1980 FNL 660 FWL

ELLSWORTH COUNTY, KANSAS

#### Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #2

130 S. Market, Room 2125

Wichita, KS 67202-3208

(316) 337-6231

-DK. 0

David P. Williams

Production Supervisor