

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15-053-00740-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 7/20/43

4/05

Well Operator: Resource Operations, Inc. KCC License #: 30364
(Owner / Company Name) (Operator's)
Address: P.O. Box 9487 City: Tulsa
State: Oklahoma Zip Code: 74157 Contact Phone: (918) 446-6114
Lease: Schroeder "C" Well #: 3 Sec. 34 Twp. 16 S. R. 10 East West
C - SW - NW Spot Location / QQQQ County: Ellsworth

1980 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)
660 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8 5/8 Set at: 333 Cemented with: 125 Sacks
Production Casing Size: 5 1/2 Set at: 3251 Cemented with: 100 Sacks

List (ALL) Perforations and Bridgeplug Sets: 4 1/2 perforated liner, 72' @ 3275
Perforated: 2985-2990; 3032-3038; 3049-3055

Elevation: 1816 (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Plug according to the rules and regulations of the Kansas Corporation Commission.

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KCC WICHITA

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Jim Mellott
Phone: (620) 938-2982

Address: P.O. Box 466 City / State: Chase, KS

Plugging Contractor: Mike's Testing & Salvage, Inc. KCC License #: 31529
(Company Name) (Contractor's)
Address: 312 S. Main, P.O. Box 467, Chase, KS Phone: (620) 938-2943

9/04

Proposed Date and Hour of Plugging (if known?): SAP

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent
Date: 8/5/04 Authorized Operator / Agent: [Signature]
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WELL RECORD

Company Cities Service Oil Co. Well No. 3 Farm Schroeder "C"
 Location 660' N. & 660' E. of W/4 Corner Sec. 34 T. 16 R. 10W
 Elevation 1816 County Ellsworth State Kansas
 Drlg. Comm. July 20, 1943 Contractor Holm Drilling Company
 Drlg. Comp. August 7, 1943 Acid None
 T. D. 3269 Initial Prod. Physical Potential: 398 oil, no water, 2 1/4 hrs.

CASING RECORD:

8-5/8" @ 333' cem. 125 sx cement
 5-1/2" @ 3251' cem. 100 sx Monarch

FORMATION RECORD:

yellow clay	0-155
shale & shells	280
sand & shale	340
shale & shells	520
shale red	600
anhydrite	620
shale & shells	995
shale	1039
salt & shale	1250
shale & shells	1300
broken lime	1400
shale	1430
lime	1480
lime broken	1620
lime	1650
broken lime	1670
sandy lime	1700
lime	1855
lime & shale	2055
shale & shells	2295
shale	2335
lime	2375
lime & shale	2390
lime broken	2525
lime & shale breaks	2620
lime	2889
shale & shells	2940
lime	3025
shale	3070
lime	3265
lime	3265 Rot. TD = 3251 SLM
lime	3269 T. D.

Corr. Top Arbuckle 3249'
 Pen. 20'
 Total Depth 3269'

Fillup:

260' oil in 2-3/4 hrs., @ 3259
 835' oil in 4-3/4 hrs., @ 3262
 1500' oil in 6-3/4 hrs., @ 3265
 1950' oil in 8-3/4 hrs., @ 3267
 2520' oil in 11 hrs., @ 3269

8-9-43: Temporary physical potential, 75 oil, no water, 24 hrs.

Syfo: 500' 1°
 1000' 1°
 2000' 0°
 2500' 0°

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 AUG 09 2004
 KCC WICHITA

3249
 1916
 1432

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Resource Operations, Inc.
Box 9487
Tulsa, OK 74157

August 10, 2004

Re: SCHROEDER C #3
API 15-053-00740-00-00
SWNW 34-16S-10W, 1980 FNL 660 FWL
ELLSWORTH COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

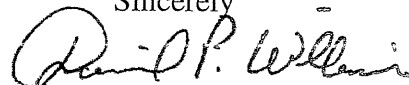
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely



David P. Williams
Production Supervisor

District: #2
130 S. Market, Room 2125
Wichita, KS 67202-3208
(316) 337-6231