

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 153-20,620 - 00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 9-14-85

Well Operator: Gore Oil Company (Owner / Company Name) KCC License #: 5552 (Operator's)

Address: P.O. Box 2757 City: Wichita

State: KS Zip Code: 67201-2757 Contact Phone: (316) 263 - 3535

Lease: Skolout Well #: 1 Sec. 23 Twp. 1 S. R. 35 East West

NE - NE - SE Spot Location / QQQQ County: Rawlins

2310 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

330 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 330' Cemented with: 210 Sacks

Production Casing Size: 4 1/2" Set at: 4372' Cemented with: 310 Sacks

List (ALL) Perforations and Bridgeplug Sets: 4272-76', 4231-34', 4178-81'

Elevation: 3157' (G.L. / K.B.) T.D.: 4375' P.B.T.D.: 4340' Anhydrite Depth: 3016'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As per KCC agent's instructions.

RECEIVED

AUG 05 2004

KCC WICHITA

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Gary Reh

Phone: (308) 345 - 1597

Address: P.O. Box 878 City / State: McCook, NE 69001

Plugging Contractor: Swift Services, Inc. (Company Name) KCC License #: 32382 (Contractor's)

Address: P.O. Box 466, Ness City, KS 67560-0466 Phone: (785) 798 - 2300

Proposed Date and Hour of Plugging (if known?): 8-4-04

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 8-4-04 Authorized Operator / Agent: Larry M. Jauch (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

SIDE TWO

Operator Name A.L. Abercrombie, Inc. Lease Name Skolout Well # 1
 Sec. 23 Twp. 1S Rge. 35 East West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: (3920' - 3960') (Oread) 30-45-60-45.
 Rec. 90' Watery mud/few oil spks.
 530' Salt water. IFPs: 80-150# ISIP:
 1186#, FFPs: 220-350#, FSIP: 1137#

DST #2: (4091' - 4138') 30-45-30-30. Rec. 25'
 OCM. IFPs: 50-50# ISIP: 976#, FFPs:
 60-60#, FSIP: 609#

DST #3: (4140' - 4185') 30-30-30-30. Rec. 20'
 Hvy. Oil Sptd. Mud. IFPs: 40-40#
 ISIP: 936#, FFPs: 160-200#, FSIP: 728#

DST #4: (4236' - 4284') (E Zone) 30-45-60-45.
 Rec. 630' GIP, 155' MCO (50% oil, 45%
 mud, 5% gas) 85' MCO (8% Mud, 92% oil)
 200' HOCM (5% gas, 45% oil, 50% mud)
 IFPs: 80-130# ISIP: 936#, FFPs: 160-
 200#, FSIP: 728#

Name	Top	Bottom
Anhydrite	3016'(+ 141)	
B/Anhydrite	3049'(+ 108)	
Oread	3955'(- 798)	
Heebner	4012'(- 855)	
Lansing	4076'(- 919)	
B	4133'(- 976)	
C	4177'(-1020)	
D	4228'(-1071)	
E	4268'(-1111)	
F	4306'(-1149)	
B/KC	4356'(-1199)	

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KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12"	8 5/8"	20#	330'	Common	210	2% gel, 3% C.C.
Production	7 7/8"	4 1/2"	10 1/2#	4372'	Mud Fl.	10 bl.	
					50-50 pop.	50	2% gel, 7.5# Gils.
					Common	250	10% Salt, .75% D31
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4272' - 4276'			500 gal. 15% INS		4276'	
				1200 gal. 15% Non-E		4276'	
4	4231' - 4234'			500 gal. 15% INS		4234'	
4	4178' - 4181'			500 gal. 15% ISN		4181'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	25 Bbls	- - MCF	- - Bbls	- -	- -	- -	CFPB

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Production Interval
 4181 - 4276

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Gore Oil Company
202 South St. Francis
PO Box 2757
Wichita, KS 67201-2757

August 06, 2004

Re: SKOLOUT #1
API 15-153-20620-00-00
NENESE 23-1S-35W, 2310 FSL 330 FEL
RAWLINS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

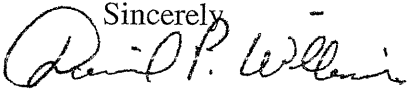
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550

Sincerely


David P. Williams
Production Supervisor