

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 9-26-84  
month day year

API Number 15- 147-01,001-00-01

OPERATOR: License # 5252

NE NE SW Sec 35 Twp 3 S, Rge 19  
(location)

Name R. P. NIXON OPERATIONS

Address 207 W 12TH

City/State/Zip HAYS KS 67601

Contact Person DAN A. NIXON

Phone 913-628-3834

2310 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5128 RIG TAG. #36

Nearest lease or unit boundary line 330 feet.

Name JAY-LAN CORPORATION

City/State HAYS KS

County PHILLIPS

Lease Name GRAU B Well# 4

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water 7.5 feet

Lowest usable water formation DAKOTA

Depth to Bottom of usable water 9.00 feet

Surface pipe by Alternate:  1  2

Surface pipe ~~set~~ set 8.5/8" @ 159.7 feet

Conductor pipe if any required NONE feet

Ground surface elevation 2.071 feet MSL

If OWWO: old well info as follows:

Operator PHILLIPS PETROLEUM CO

Well Name GRAU #1

Comp Date 12-13-42 Old Total Depth 361.6

Projected Total Depth 361.6 feet

Projected Formation at TD ARBUCKLE

Expected Producing Formations LANSING-KANSAS CITY

This Authorization Expires 3-2-85

Approved By 8-30-84 [Signature]

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 8-29-84 Signature of Operator or Agent

[Signature: D. Nixon]

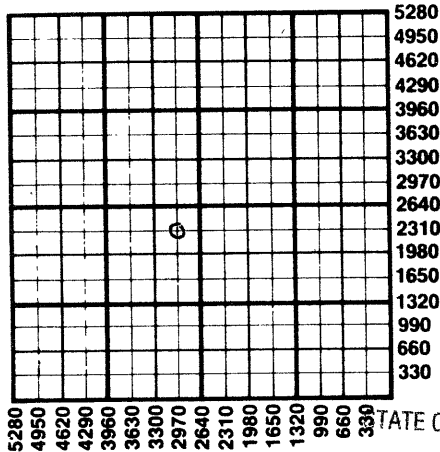
Title OPERATOR

MHC/KOHE 8/30/84

**Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.**

**Important procedures to follow :**

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

8-30-84  
AUG 30 1984

CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238