

CARD MUST BE TYPED

State of Kansas  
NOTICE OF INTENTION TO DRILL  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: July 17, 1984  
month day year

API Number 15- 137-20, 34100-00

OPERATOR: License # 9123  
Name Diamond Shamrock Exploration Company  
Address P. O. Box 631  
City/State/Zip Amarillo, Texas 79173  
Contact Person Todd Lovett  
Phone 806-378-3848

NW SE NW Sec 33 Twp 3 S, Rge 23  
(location)  East  West  
3630 Ft South  
3630 Ft East  
3630 Ft East  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #  
Name NA  
City/State

Nearest lease or unit boundary line 1650 feet.  
County Norton  
Lease Name Louis J. Schulte Well# 1-33

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:

Operator  
Well Name  
Comp Date Old Total Depth  
Projected Total Depth 3800 feet  
Projected Formation at TD Arbuckle  
Expected Producing Formations

Depth to Bottom of fresh water 180 feet  
Lowest usable water formation Dakota  
Depth to Bottom of usable water 1,300 feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set 300 feet  
Conductor pipe if any required feet  
Ground surface elevation 2440 feet MSL  
This Authorization Expires 1/9/85  
Approved By 7/9/84 PC

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 6-27-84 Signature of Operator or Agent

*Raygo Rogers*

Drilling &  
Production Assistant

MHC/KOHE 7-9-84

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED  
STATE CORPORATION COMMISSION

RECEIVED  
STATE CORPORATION COMMISSION

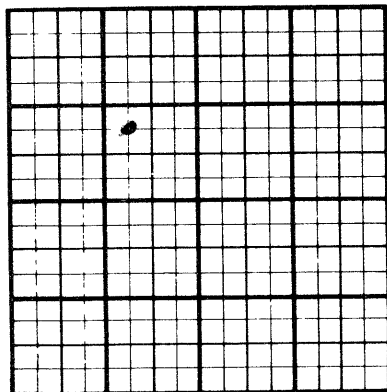
Important procedures to follow: JUL 02 1984

A Regular Section of Land  
1 Mile = 5,280 Ft.

7-9-84  
JUL 09 1984

CONSERVATION DIVISION  
Wichita, Kansas

7-2-84  
CONSERVATION DIVISION  
Wichita, Kansas



5280  
4950  
4620  
4290  
3960  
3630  
3300  
2970  
2640  
2310  
1980  
1650  
1320  
990  
660  
330

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top of casing.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238