

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, KS 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-101-20274-00-00

LEASE NAME Thomas 'A'

RECEIVED

JUL 06 2004

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

WELL NUMBER 1

^{510 KCC}
1170 Ft. from S Section Line

^{660 BEM}
1320-7-16-04 Ft. from E Section Line

KCC WICHITA

LEASE OPERATOR Abercrombie Energy, LLC

SEC. 12 TWP. 19 RGE. 29 (E) or (W)

ADDRESS Rt.#1, Box 56 Great Bend, Ks. 67530

COUNTY Lane

PHONE#(620) 793-8186 OPERATORS LICENSE NO. 32457

Date Well Completed ^{5/30/1978 KCC}
12-19-77 ^{BEM 7/3/04}

Character of Well Oil

Plugging Commenced 6-24-04

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 6-24-04

The plugging proposal was approved on 6-10-04 (date)

by Kevin Strube (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, is well log attached? Yes

Producing Formation LKC "I" Depth to Top 4228' Bottom 4367' T.D. 4630' 4675'

Show depth and thickness of all water, oil and gas formations.

KCC
BEM
7-16-04

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
LKC "I"	Oil/Water	4228	32	8 5/8	240'	
Middle Creek L	Oil/Water	4313	18	5 1/2	4673	None.
Pleasanton	Oil/Water	4663	67	5 1/2	4673	"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set
Displaced 300# hulls & 25 sacks 60/40 poz 6% gel down 5 1/2 casing. Pumped 60 Bbls. gel surry (24 sacks) plus 34 Bbls. fresh water to 1500# - shut in 300#, perf @ 1300' mixed 195 sacks 60/40 poz 6% gel 1300# - shut in @ 350#. hooked up to annulus - pumped 150 sacks 60/40 poz 6% gel to 300# - shut in @ 200#

Name of Plugging Contractor Abercrombie RTD
Abercrombie RTD, Inc. License No. 30684
30684-69996

Address Rt. #1, Box 56, Great Bend, Ks. 67530

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Abercrombie Energy, LLC

STATE OF Kansas COUNTY OF Barton, ss.

Gerald Achatz (Employee of Operator) or (Operator) o

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the the same are true and correct, so help me God.



(Signature) Gerald Achatz

(Address) Rt.#1, Box 56, Great Bend, Ks. 67530

SUBSCRIBED AND SWORN TO before me this 28th day of June, 2004

Susan M. Urban
Notary Public

My Commission Expires: 7-29-2004

IMPORTANT
Kans. Geo. Survey request
samples on this well.

KANSAS DRILLERS LOG

RECEIVED
JUL 06 2004

s. 12 T. 19 R. 29 E. W

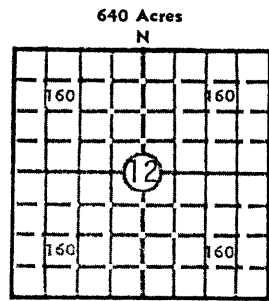
API No. 15 — 101 — 20,274
County Number

Loc. 150' S/C SE SE

Operator Abercrombie Drilling, Inc. **KCC WICHITA**

County Lane

Address 801 Union Center Wichita, Kansas 67202



Well No. #1 Lease Name Thomas "A"

Elev.: Gr. 2788'

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Orlin Phelps

Spud Date December 19, 1977 Total Depth 4675 P.B.T.D. 4290

DF 2791' KB 2793'

Date Completed March 8, 1978 Oil Purchaser Murphy Oil Corporation

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	240.36'	Common	175	2% gel 3% CaCl
Production	7-7/8"	5 1/2"	14#	4673' KB	Chemical Flush	20 bbl	
					50/50 Posmix	75	2% gel 12 1/2# gilsonite/sa
					Latex	1,000 gal	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4228 - 4232

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals. 15% Non-E	4228 - 4232

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.) Pumping				
RATE OF PRODUCTION PER 24 HOURS	Oil <u>96</u> bbls.	Gas <u>0</u> MCF	Water <u>12%</u> XXX bbls.	Gas-oil ratio <u>-</u>	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s) 4228 - 4232		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Abercrombie Drilling, Inc. DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Oil Well

Well No. Lease Name
Thomas "A"

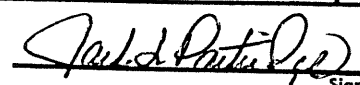
S. 12 T. 19S. R. 29 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface dirt, sand & shale	0	243	SAMPLE TOPS:	
Sand & shale	243	2131		
Anhydrite	2131	2160	Anhydrite	2131 (+ 662)
Sand & shale	2160	2345	B/Anhydrite	2160 (+ 633)
Lime & shale	2345	2850	Heebner	3942 (-1149)
Shale & lime	2850	3050	Toronto	3957 (-1164)
Lime & shale	3050	4013	Lansing	3984 (-1191)
Lime	4013	4675	Pawnee	4482 (-1689)
Rotary Total Depth		4675	Fort Scott	4533 (-1740)
			Cherokee Sh.	4559 (-1766)
DST#1 (4069-4085) 30", 60", 90", 60". Recovered 30' clean oil (30.5 gravity), 470' oc salt water.			B/KC	4376 (-1583)
IFP 1172, IBHP 1172, FFP 102-224, FBHP 1070. Temp. 111.			Marmaton	4407 (-1614)
DST#2 (4181-4195) 30", 60", 30", 60". Weak blow - 35". Recovered 25' clean oil, 95' watery ocm, 5% oil, 25% water, 70% mud.			ELECTRIC LOG TOPS:	
IFP 10-20, IBHP 1141, FFP 20-30, FBHP 1111. Temp. 113.			Anhydrite	2121 (+ 672)
DST#3 (4219-4243) 30", 60", 90", 60". Recovered 120' gip, 370' clean oil (33.5 gravity) 180' muddy oil.			B/Anhydrite	2147 (+ 646)
IFP 20-71, IBHP 1222, FFP 91-214, FBHP 1182. Temp. 113.			Heebner	3938 (-1145)
DST#4 (4241-4252) 30", 60", 90", 60". Recovered 1200' sw-scum oil.			Toronto	3953 (-1160)
IFP 10-163, IBHP 1232, FFP 255-510, FBHP 1222. Temp. 114.			Lansing	3982 (-1189)
DST#5 (4320-4328) 30", 60", 90", 60". Recovered 60' gip, 210' clean oil (36.2 gravity) 90' ocmw.			Stark Sh.	4270 (-1477)
IFP 20-40, IBHP 1202, FFP 51-102, FBHP 1141.			B/KC	4371 (-1578)
DST#6 (4366-4398) 30", 60", 90", 60". Recovered 210' gip, 70' clean oil (35 gravity) 80' muddy oil, 60% oil, 60' ocmw 70% water & 5% oil.			Pawnee	4479 (-1686)
IFP 10-30, IBHP did not record, FFP 51-71, FBHP 1172.			Fort Scott	4531 (-1738)
DST#7 (4394-4473) 30", 30", 30", 30". Recovered 20' mud.			Miss.	4630 (-1837)
IFP 30-40, IBHP 51, FFP 40-40, FBHP 40. Temp. 115.			RTD	4675 (-1882)
DST#8 (4585-4620) 30", 30", 30", 30". Recovered 30' mud.			ELTD	4672 (-1879)
IFP 20-30, IBHP 1222, FFP 30-30, FBHP 1172. Temp. 117.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<div style="text-align: center;">  Signature Jack L. Partridge, Ass't. Secretary-Treasurer Title June 7, 1978 Date </div>
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