15-137-00568-00-00 Drilled Prior to STATE OF KANSAS WELL PLUGGING RECORD ACO-I Inception STATE CORPORATION COMMISSION K.A.R.-82-3-117 API NUMBER 200 Colorado Derby Building Wichita, Kansas 67202 LEASE NAME Mindrup Suit dist. TYPE OR PRINT WELL NUMBER #2 NOTICE: Fill out completely and return to Cons. Div. SPOT LOCATION NW NW NW office within 30 days. SEC. 31 TWP. 35 RGE. 23WXXXXX LEASE OPERATOR John O. Farmer, Inc. COUNTY Norton ADDRESS P.O. Box 352, Russell, KS 67665 Date Well Completed 10-30-53 PHONE # (913) 483-3144 OPERATORS LICENSE NO. 5135 10:00 A.M. Plugging Commenced $\frac{2-13-84}{2}$ 11:00 A.M. Character of Well 011 Plugging Completed 2-13-84(Oil, Gas, D&A, SWD, Input, Water Supply Well) Did you notify the KCC/KDHE Joint District Office prior to plugging this well?_____Yes Which KCC/KDHE Joint Office did you notify? Palco, Kansas (Gilbert Balthazor) Is ACO-1 filed? ____ If not, is well log attached? Yes Producing formation <u>Arbuckle</u> Depth to top 3720' bottom 3725' T.D. 3725' Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD Formation Content From To Size Put in Pulled out 8-5/8" 280' None 3721**'** 5-1/2" None Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set. Down 5-1/2" casing: mixed 40 sks. cement w/1 sk. hulls, 20 sks. gel w/1 sk. hulls, released plug & mixed 65 sks. cement @ 900# maximum pressure & shut in. Down annulus: mixed 8 gel w/l sk. hulls, 100 sks. cement w/l sk. hulls @ 1800# maximum pressure & shut in. (If additional description is necessary, use BACK of this form.) Name of Plugging Contractor John O. Farmer, Inc. License No. 5135 Address

STATE OF Kansas COUNTY OF Russell <u>John O. Farmer III</u> _(employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so kelp me God. ARC'(D) (Signature)

P.O. Box 352, Russell, KS 67665

3-2-84

(Address) P.O. Box 352, Russell, KS

SUBSCRIBED AND SWORN TO before me this 1st day of March , 1984

Margaret a. & My Commission & pires: January 27, 1985 Margaret A. Schulte

Form CP-4

RECEIVED STATE COSPORATION COMMISSION MAR 02 1984

CONSERVATION DIVISION Wichita, Kansas

40 Acres

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Formation

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Perforating Record II Amy

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PARM NAME

Amount of Oil Production.

Describe initial test: whether by flow through tubing or casing or by pumping....

Type Rig

Rotary Tools were used from

IOTE: Were bottom hole plugs used?

Note: What method was used to protect sands it outer strings were pulled?

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Liner Record: Amount

Thds. Amount Set

Make

Amount Set 7

5

Cement

Sacks

Production

bbls. Gravity of oil

bbla. Size of choke, if ony.....

Type of Pump is pump is used, describe

Length of test

Water

My Commission expires.

Subscribed and sworn to belong to this the start of the s