

15-137-00570-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

Drilled Prior to
ACO-I Inception

API NUMBER _____

LEASE NAME Mindrup

WELL NUMBER #5

SPOT LOCATION NE NE NW

SEC. 31 TWP. 3S RGE. 23W (W)

COUNTY Norton

Date Well Completed 4-15-54

Plugging Commenced 1:45 P.M.
2-13-84

Plugging Completed 2:45 P.M.
2-13-84

Seal to dist.

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR John O. Farmer, Inc.

ADDRESS P.O. Box 352, Russell, KS 67665

PHONE # (913) 483-3144 OPERATORS LICENSE NO. 5135

Character of Well Oil
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Palco, Kansas (Gilbert Balthazor)

Is ACO-1 filed? -- If not, is well log attached? Yes

Producing formation Arbuckle Depth to top 3673' bottom 3681' T.D. 3681'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8-5/8"	280'	None
				5-1/2"	3678'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set. Down 5-1/2" casing: mixed 15 sks. cement w/1 sk. hulls, 22 sks. gel w/1 sk. hulls, released plug then mixed 110 sks. cement w/1 sk. hulls @ 800# maximum pressure & shut in. Came back next day & capped well with 60 sks. cement. Down annulus: mixed 5 sks. gel w/1 sk. hulls, 125 sks. cement w/2 sks. hulls @ 1200# maximum pressure & shut in.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor John O. Farmer, Inc. License No. 5135
Address P.O. Box 352, Russell, KS 67665

RECEIVED
STATE CORPORATION COMMISSION

STATE OF Kansas COUNTY OF Russell, ss.

MAR 02 1984
3-2-84

John O. Farmer III (employee of operator) or
(operator) of above-described well, being first duly sworn on oath, says: I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

CONSERVATION DIVISION
Wichita, Kansas

(Signature) John O. Farmer III
(Address) P.O. Box 352, Russell, KS

SUBSCRIBED AND SWORN TO before me this 1st day of March, 1984

My Commission Expires: January 27, 1985

Margaret A. Schulte
Notary Public
Margaret A. Schulte



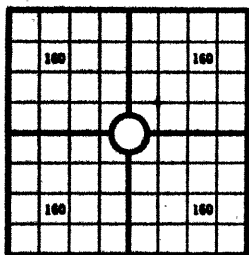
OPERATOR Jones, Shelburne & Farmer, Inc.

FORMATION RECORD

ADDRESS Russell, Kansas

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

640 Acres
N



Locate well correctly

COUNTY Norton SEC 31 TWP 3 RGE 23
 COMPANY OPERATING Jones, Shelburne & Farmer, Inc.
 OFFICE ADDRESS Russell, Kansas
 FARM NAME Kindrup WELL NO. 5
 DRILLING STARTED 4-5-54 DRILLING FINISHED 4-14-54
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED 1/4 1/4 1/4 North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 2356 GROUND 811
 CHARACTER OF WELL (Oil, gas or dryhole) _____

Formation	Top	Bottom	Formation	Top	Bottom
Shale & sand	0	457			
Shale & sand	457	1300			
Shells	1300	1808			
Sand	1688	1700			
Shale & shells	1700	1945			
Anhydrite	1945	1974			
Shells and shale	1974	2240			
Shale & lime	2240	2925			
Lime & shale	2925	2985			
Shale & lime	2985	3645			
Lime & shale	3645	3677			
Artucicle	3677	3682			

RECEIVED
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MAR 02 1984
32-84
CONSERVATION DIVISION
Wichita, Kansas

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OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record if Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled		Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8				200							
5 1/2				3678							

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8	200		125						
5 1/2	3678		75						

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from _____ feet to _____ feet. Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet.

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John D. Farmer
Name and title of representative of company

Subscribed and sworn to before me this 21st day of April, 1954 19
 My Commission expires April 23, 1956
Conrad R. Russell
 Notary Public