

State Conservation Commission
200 Colorado Derby Building
Wichita, Kansas 67202

RECEIVED
KCC DISTRICT #2

AUG 2 - 2004

WICHITA, KS

TYPE OR PRINT
NOTICE: Fill out completely
and return to Comm. Div.
office within 30 days

API Number 15-053-00787 +00-00
LEASE NAME RATHBUN
WELL NUMBER 2
330 Ft. From S. Section Line
330 Ft From E. Section Line
SEC 16 TWP. 17 RNC 8 W
COUNTY ELLSWORTH
Date Well Complete
9/11/47
Plugging Commenced
7/21/04.....
Plugging Completed
7/21/04

OPERATOR: John J. Darrah, Jr.
ADDRESS: 225 N. Market, #300, Wichita, KS 67220
PHONE# (316) 26-2243 OPERATORS LICENSE NO: 5088~
Character of Well OIL
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

KCC District Agent's Name

The plugging proposal was approved on 7/21/04
by Jack Luthi

Is ACO-1 Filed? no If not, is well log attached? yes

Producing formation Arbuckle Death to Top 3197 Bottom 3232 T.D.

Show depth and thickness to all water, oil and gas formations

OIL, GAS OR WATER RECORDS		I		CASING RECORD		
Formation	Content	From	To	Size	Put In	Pulled OUT
<u>Arbuckle</u>	<u>Oil/Water</u>	<u>3197</u>	<u>3232</u>	<u>8 5/8</u>	<u>282</u>	<u>0</u>
				<u>4 1/2</u>	<u>3197</u>	<u>0</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole, if cement or other plugs were used, state the character of same and depth placed, from ___ft to ___ feet each set.

Ran 2 3/8" tubing to 3046' (found 5 bad joints-laid out, 1/2 cement on side 4-5 2620) pump 35 sx 60-60 14% gel 3046-2600;
Pulled tubing to 1060, perf'd 1075' w/2; pumped 35 sx 1075-955; pulled tubing to 740; perf'd 750 w/2; pumped 35 sx 750-630;
pulled all tubing, pumped 125 sx + 150# nulls, circ to surface.

Name of plugging contractor ~~Gopeland Acid & Cement~~ Classic Well Service License No. 32098
Address ~~P.O. Box 438, Haysville, KS 67060-0436~~ Clarlin, KS KCC BEM 8-5-04
NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: John J. Darrah, Jr.

STATE OF Kansas COUNTY OF Sedgwick, ss.

G.P. Stoepplwerth (Employee of Operator or Operator) of above-described well, first being duly sworn on oath, says: that I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God~

(Signature)

225 N. Market #300, Wichita, KS 67202

SUBSCRIBED AND SWORN TO before me this 23rd day of July, 2004

Susan Tetterback
Notary Public

My Commission Expires: 9/9/06

B

WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
412 Union National Bldg. Bldg., Wichita, Kansas

COPY

Company - CITIES SERVICE OIL COMPANY
Farm - Rathbun No. 2

SEC. 16 T. 17 R. 8W
SEc SE
330' N & 330' W of SE corner

Total Depth. 3332'
Comm. 8-12-47 Comp. 9-11-47
Shot or Treated. Acid. w/1000 gals. 9-6-47; 1500 gals. 9-12-47.
Contractor. R. W. Rine Drilling Co.
Issued. 12-27-47

County. Ellsworth
KANSAS



CASINGS:
8-5/8" 282' Cem. w/125 sx
4-1/2" 3197' Cem. w/125 sx

Elevation. 1775 GR.

Production. Phy. Pot. 444 BO,
no water, 24 hours.

Figures indicate bottom of Formations

shale & shells	0-935
salt	1105
shells, shale & red bed	1180
shale & shells	1350
shale & lime sdy	1550
lime brkn	1680
lime & shale	2581
lime	2705
lime & shale	3025
lime	3101
lime & shale	3206
3206 RTD=3199 SLM	
lime	3332
Total Depth	

Tops:
Lansing corr. 2832
Arbuckle corr. 3196
Penetration 36

Pillup:

50' oil in 5 mins. at 3199.
100' oil in 3 hrs. 5 mins. at 3199.
250' oil in 4 hrs. at 3200.
375' oil in 7 1/2 hrs. at 3204.
1000' oil in 12 hrs. at 3208.
1200' oil in 14 hrs. at 3211.
1450' oil in 15 hrs. at 3211.

Sept. 10 and 11, 1947--Deepened 3211-32.

K. G. S. LIBRARY



FIELD ORDER N^o 24746

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 7-21 2004

IS AUTHORIZED BY: JOHN JAY DARRAH
(NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease RATHBUN Well No. 2 Customer Order No. _____

Sec. Twp. Range _____ County ELLSWORTH State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat, at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By: _____

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
1050	40	MILEAGE PUMP TRUCK	2.50	100.00
1031	1	PUMP CHARGE		400.00
4052	150	HULLS	1.25	37.50
4000	235	60/40 P02 2% GEL	6.00	1410.00
4050	5	2% ADDITIONAL GEL	9.50	47.50
4000	235	Bulk Charge	1.00	235.00
4001		Bulk Truck Miles 10.34 T x 40m = 413.6 TM	.85	351.56
		Process License Fee on _____ Gallons		
TOTAL BILLING				2581.56

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative AIG, CURTIS

Station GB

Well Owner, Operator or Agent

Remarks _____

KEN'S #41801

NET 30 DAYS



TREATMENT REPORT

Acid Stage No.

Date 7-21-04 District 6B F. O. No. 24746
 Company JOHN J. DARRAH
 Well Name & No. RATHBUN 2
 Location..... Field.....
 County ELLSWORTH State KS
 Casing: Size 4 1/2 Type & Wt..... Set at.....ft.
 Formation:..... Perf.....to.....
 Formation:..... Perf.....to.....
 Formation:..... Perf.....to.....
 Liner: Size..... Type & Wt..... Top at.....ft. Bottom at.....ft.
 Cemented: Yes/No. Perforated from.....ft. to.....ft.
 Tubing: Size & Wt. 2 3/8 4.7 Swung at.....ft. to.....ft.
 Perforated from.....ft. to.....ft.
 Open Hole Size..... T.D.....ft. P.B. to.....ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Bkdown.....Bbl./Gal.....
Bbl./Gal.....
Bbl./Gal.....
Bbl./Gal.....
 Flush.....Bbl./Gal.....
 Treated from.....ft. to.....ft. No. ft.....
 from.....ft. to.....ft. No. ft.....
 from.....ft. to.....ft. No. ft.....
 Actual Volume of Oil/Water to Load Hole:.....Bbl./Gal.....
 Pump Trucks. No. Used: Std..... Sp..... Twin.....
 Auxiliary Equipment.....
 Packer:..... Set at.....ft.
 Auxiliary Tools.....
 Plugging or Sealing Materials: Type..... Gals.....lb.

Company Representative George Stoepelwerth A.G. Curtis
 Treater

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
14:00				ON LOCATION
:				35 SKS @ 3050'
:				
:				35 SKS @ 1075'
:				
:				35 SKS @ 750'
18:30				CIRCULATE TO SURFACE
:				@ 332'
:				w/ 130 SKS
:				
:				TOTAL USED 235 SKS
:				150# HULLS
:				
:				JOB COMPLETE
:				THANK YOU
:				A.G. CURTIS