STATE OF KANSAS STATE CORPORATION COMMISSION

19-137-00695-00-00 Form CP-4

NORTH Location as "NE/CNWSSWX" or footage from lines. Location as "NE/CNWSSWX" or footage from lines. W 1/2 W 1/2 W Lease Cowaer D. G. Hansen Lease Now Lease Cowaer D. G. Hansen Character of Well (completed as Oil, Cas or Dry Hole) Date well completed Application for plugging approved. Plugging commenced Plugging approved. Plugging commenced Plugging approved. Ha producting well is abandoned, date of last production. Was permission obtained from the Conservation Division or its agents before plugwell formation. Locate well correctly on above Section Plus I approach to top. Bottom Post Total Depth of Well. Was permission obtained from the Conservation Division or its agents before plugwell formation. Depth to top. Bottom Total Depth of Well. Bottom Total Depth of Well. CASIN FORMATION CONTENT FROM TO SIZE PUT IN Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Sanded back to 3740', mixed and ran 4 sacks cement thru dump bailor. Pumped plug to 3000' by Sun Oilvell Cementing Pulled 75 joints, circulated hole with 15 sacks gel and spotted 20 sack cement at 500'. Pulled 8 joints and spotted 20 sacks cement at 500'. Pulled 8 joints and spotted 20 sacks cement at 500'. Pulled 8 joints and spotted 20 sacks cement at 500'. Pulled 8 joints and spotted 20 sacks cement at 500'. Pulled 8 joints and spotted 20 sacks cement at 500'. Pulled 8 joints and spotted 20 sacks cement at 500'. Pulled 8 joints and spotted 20 sacks cement at 500'. Pulled 8 joints and spotted 20 sacks cement at 500'. Pulled 8 joints and spotted 20 sacks cement at 500'. Pulled 8 joints and spotted 20 sacks cement at	
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AACUIG, Michael	
(If additional description is necessary, use BACK of this sheet)	
me of Plugging Contractor Southwest CasingPulling Co., Inc.	
dress Box 364, Great Bend, Kansas	
TATE OF Kansas , COUNTY OF Barton , ss.	
Southwest Casing Pulling Co., Inc. (employee of owner) or (owner or operator) of the	above-describ
ll, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained an	d the log of t
ove-described well as filed and that the same are true and correct. So help me God.	
(Signature) W. C. Spencer)	

Box 364, Great Bend, Kansas
(Address) , _{19_63} 15 February Subscribed, and Sworn to before me this... _day of_ 24 October 1964 Notary Public.

INV. NO.

CONTRACTOR'S WELL LOG

OPERAT		D. G. Hansen	PARM NAME	Cope Well #6
LOCATIO	M <u>ille</u>	approximate Cent	er of the West Line	of the NW/4 Sec. 29-3-23v
POOL N		Norton COUN	Y Norton	STATE Kansas
COMMENC	EMENT DA	TE Warch 5, 1955	COMPLETION DATE	Narch 13, 1955
			OG OF WELL	
		그 곳의 가는 이 지기를 다음이		
Elevati	Lon: 241	4 Rotary Bushing 5 from the top of	ratam hushing	
			DEVIATION	
annous Phillips	70	and the same of th	Prom	none, motorquière de mosa, quadra aba
PHON		PORMATION	VEILEAL	REMARKS:
9	276 680	Shale-Shalls		and the same of the same and th
276 680	1480	Shale Shale-Sand		
1480	2008	Shale-Shells	00 - 1500*	STATE CORPORATION CO.
2008	2040	Anhydrite	0° - 2000'	ar toca
2040	2405	Shale-Lime		FEB 25 1963
2405	2605	Shale-Lime	0° - 2500'	2-29-63
2605	2740	Lime-Shale		AND TOUCH IN L
2740	5950	Lime-Shale	0° - 3000*	Wichite, Karsas
2920 3020	3020 3140	Lime-Shale Lime-Shale	0" - 30001	
3140	3310	Lime-Shale		
3310	3415	Shale-Line		Lost circ. @ 3343'
3310 3415	3490	Shale-Lime		
3490	3570	Lime-Shale	o° - 3500'	Lost circ. @ 3514'
3570 3655	3655	Lime-Shale		Lost circ. @ 3573'
3655	3739	Lime-Shale		
3739	3742	Lime-Shale		DST 3736-3739
	T 45 7 1	The state of the s		DST 3736-3742
3742	3746	Lime-Shale		DST 3736-3746

CASING LEFT IN HOLE AFTER COMPLETION

Ran 276.20' (9 jts.) 8-5/8" OD Surface Casing. Set 3735.53' (116 jts.) 5-1/2" OD Production String of Casing.

The undersigned certifies that to the best of his knowledge and belief, the above facts are true and correct.

C-G DRILLING CO.

,

Partner

SUBSCRIBED and sworn to before/thes 15th day of March, 1955.

My commission expires: June 25, 1955

Notary Public