

15-147-00023-00-00

# WELL PLUGGING RECORD

OR

~~FORMATION PLUGGING RECORD~~ Strike out upper line when reporting plugging off formations.

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

Phillips County. Sec. 2 Twp. 3 Rge. (E) 20(W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW NW NW 330' fm Sth & West lines

Lease Owner Sinclair Prairie Oil Co

Lease Name Flora Cumings

Well No. 1

Office Address Box 521 Tulsa, Okla.

Character of Well (completed as Oil, Gas or Dry Hole) dry hole

Date well completed July 16 1942

Application for plugging filed Aug 3 1942

Application for plugging approved Aug 1 1942

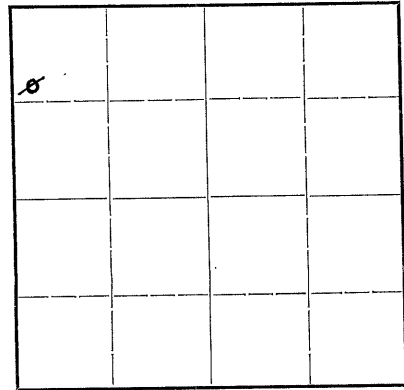
Plugging commenced July 31 1942

Plugging completed July 31 1942

Reason for abandonment of well or producing formation dry hole completion

If a producing well is abandoned, date of last production ----- 19-----

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well G.T. Alexander

Producing formation none Depth to top ----- Bottom ----- Total Depth of Well 3968 $\frac{1}{2}$  Feet

Show depth and thickness of all water, oil and gas formations.

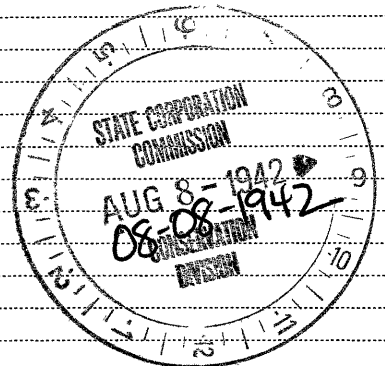
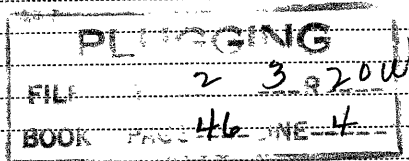
### OIL, GAS OR WATER RECORDS

### CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
No records in Great Bend Dist Ofc.				8-5/8	152'	none
This well was under supervision of Geological Dept.						
Drillers log record only	log available here.					

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ----- feet to ----- feet for each plug set.

Heavy Mud 3968-158 by circulation  
Bridge at 158'  
Cement to 128' by dump bailer  
Mud to 26'  
Cement to 6'  
Mud to surface



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Geological Dept. Sinclair Prairie Oil Co  
Address Box 521, Tulsa, Okla.

STATE OF Kansas, COUNTY OF Barton, ss.

Victor Chancellor (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

(Address)

SUBSCRIBED AND SWORN to before me this 7<sup>th</sup> day of August, 1942

Notary Public.

My commission expires 6-14-43





Flora Camings #1  
NW/4, NW/4, S-35-20W Phillips Co, Kas.  
530' in south & west lines.

Harbar Drig Co  
Began drig 6-30-42  
Comp. " 7-16-42  
Dry Hole- Abandoned.

DRILLERS LOG

Surface Clay	40
Sand	70
Shale & Shells 3-5/8" set at 141'	160
Surface Clay	210
Shale & Shells	745
Shale & Sand	1310
Shale & Shells	1527
Lime	1560
Shale & Shells	1600
Sand	1807
Anhydrite	1839
Shale & Shells	2175
Broken Lime	2215
Broken Sandy Lime & Shale	2313
Shale	2345
Shale & Lime	2470
Sandy Shale	2490
Shale & Shells	2500
Lime	2540
Sand	2552
Shale	2580
Lime	2600
Broken Lime & Shale	2649
Lime	2663
Lime-Shale & Red Rock	2795
Lime	2815
Shale	2825
Shale & Lime Shells	2865
Sand	2872
Shale & Lime Shells	2885
Shale & Lime	2960
Black Shale	2995
Shale & Red Bed	3055
Shale	3062
Sand	3088
Shale & Lime	3102
Lime	3225
Shale, Sand & Red Rock	3240
Lime	3271
Sand-soft	3302
Sandy Lime	3320
Lime	3395
Black Shale	3415
Chert & Lime	3420
Shale	3429
Lime	3435
Lime-hard	3463
Cherty-Lime	3500
Lime	3540
Cherty-Lime	3560
Black Shale & Red Rock	3570
Lime	3580
Lime-rough	3616
Broken Lime & Shale	3622
Lime	3629
Sandy Lime	3658
Lime	3681
Shale	3718
Broken Lime & Shale	3740
Sand	3759
Shale	3770
Lime	3802
Lime & Shale	3856
Lime	3942
Sand	3968
Granite	3968 1/2 TD



FILE # 3 3 206  
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