EFFECTIVE DATE: 11 -21-	.77	State of Kan	sas	FORM MUST BE SIGNED
DISTRICT #		NOTICE OF INTENTIO		ALL BLANKS MUST BE FILLED
\$GA?No	Must be app	roved by the K.C.C. fiv	ve (5) days prior to commencin Spot 90' N of C	
xpected Spud Date	1	99	NE - NE - SE Sec .20	Twp 3 S, Rg 24 \overline{X} West
month	day	year		
3060	06		$\frac{2400}{330}$ feet from	om(South)/ Worth line of Section
WEDATOD. License #				on East / test line of Section
Name: Mur	cin prilling	g Co., inc.	IS SECTION X REGULAR	
Address:	N. Water	Sulte 300		e Section Plat on Reverse Side)
City/State/Zip:Wic	lita. No 0/.	49.4	County: Norton	Well #: 1-20
Contact Person:Sco			Field Name: Wildcat	
Phone:	: 2D (T.) 24.L	•••••	Is this a Prorated/Spaced F	
	16			uckle - Reagan Sand
CONTRACTOR: License #: 30£ Name: Mur	fin Drillin	g Co., Inc.		lary:330' *
Name:		4		23.33 feet MSL
Well Drilled For:	Well Class:	Type Equipment:		er mile: yes .X. no
act bilited io.	***************************************	. / Po ada . Pina	· · · · · · · · · · · · · · · · · · ·	thin one mile: yes .X no
.X Oil / Enh Rec	Infield	X. Mud Rotary	Depth to bottom of fresh wa	
		Air Rotary	Depth to bottom of usable w	later: 1340" (140" /
OWWO Disposal	.X Wildcat		Surface Pipe by Alternate:	1 2 🗸
Seismic; # of Holes	Other			nned to be set:270!
Other	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	Length of Conductor pipe re	equired:nane
If OWNO: old well information			Projected Total Depth:	3//5:
Operator:				Arbuckle - Reagan Sand
Well Name:			Water Source for Drilling (•
Comp. Date:	Uld lotal De	ptn	A.	well farm pond other
et. seq. It is agreed that the follow 1. Notify the appropria 2. A copy of the appropria 3. The minimum amount of pipe shall be set the	ting minimum rec ate district off yed notice of in f surface pipe a arough all uncor	quirements will be met: fice prior to spudding ntent to drill shall be as specified below shall nsolidated materials pl	of well; posted on each drilling rig; be set by circulating cement us a minimum of 20 feet into	to the top; in all cases surface
necessary prior to p 5. The appropriate dist 6. IF AN ALTERNATE II C OF SPUD DATE. IN A	olugging; trict office wil OMPLETION, PROD LL CASES, NOTIF tatements made b	LL be notified before w UCTION PIPE SHALL BE CE OF DISTRICT OFFICE PRIOR Derein are true and to	Hell is either plugged or prod EMENTED FROM BELOW ANY USABLE V TO ANY CEMENTING. The best of my knowledge and	JUCTION casing is cemented in; JATER TO SURFACE WITHIN <u>120</u> DAYS
	S.A.Car C Or Opera	C. Sco	tt Robinson	RECEIVED
	FOR KCC U	SE: - /27_ 20_//2=^^	90	KANSAS CORPORATION COMMISSION
	Conductor	. /37-204/3-00 pipe required NONE	feet	Mineeliamine constantine
	Minimum s	urface pipe required & by: DPW //-22-99	140 feet per Alt. * 2	NOV 17 1999
	This such	orization expires: <u>5</u>	-22-2000	
	(This aut	horization void if dril of effective date.)	ling not started within	CONSERVATION DIVISION WICHITA, KS
	l	REMEMBER	TO:	
- F - F - N - S - O	ile Completion ile acreage att otify approprise what plugging btain written a	pplication (form CDP-1) Form ACO-1 within 120 or ribution plat according te district office 48 report (CP-4) after plu pproval before disposi) with Intent to Drill; days of spud date; g to field proration orders; hours prior to workover or re	-entry;
,		o . Huince - Noom (number of EVE	

K

FORM MUST BE TYPED

240

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- OPERATOR LEASE WELL NUMBER					LOCATION OF WELL: COUNTY feet from south/north line of section feet from east/west line of section							
FIELD							TWP					
NUMBER OF ACRES ATTRIBUTABLE TO WELL												
						IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST						
						CORNER BOUNDARY. Section corner used: NE NW SE SW						
					Section PLAT	n corner	used:	NENW	_sesw			
(Show	location	of the	well and	d shade att	ributable	acreage	for prorat	ed or space	ced wells.)			
		(Show i	footage (to the near	est lease	or unit	boundary 1	line.)				
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In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;

SEWARD CO.

- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.