

EFFECTIVE DATE: 6-9-93  
DISTRICT # 4  
SGA? ... Yes  No

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date June 18, 1993  
month day year

Spot NE - NW - NE Sec 15 Twp 3S S, Rg 23 East X West

OPERATOR: License # 31217  
Name: Chaco Energy Company  
Address: P.O. Box 1587  
City/State/Zip: Denver, CO 80201  
Contact Person: Kurt Nelson  
Phone: 303-744-1480

380 feet from South / North line of Section  
1550 feet from East / West line of Section

IS SECTION  REGULAR  IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Norton  
Lease Name: Horesky Farms Well #: 1-15  
Field Name: Wildcat

CONTRACTOR: License #: \_\_\_\_\_  
Name: Unknown

Is this a Prorated/Spaced Field? ... yes ... no  
Target Formation(s): Precambrian

Well Drilled For: \_\_\_\_\_ Well Class: \_\_\_\_\_ Type Equipment: \_\_\_\_\_

Nearest lease or unit boundary: 380'  
Ground Surface Elevation: 2392 feet MSL

Oil ... Enh Rec ... Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other

Water well within one-quarter mile:  yes ... no  
Public water supply well within one mile:  yes  no

Depth to bottom of fresh water: 85'  
Depth to bottom of usable water: 1250'

If OWWO: old well information as follows:

Surface Pipe by Alternate: 1  2  
Length of Surface Pipe Planned to be set: 275' 8 5/8"

Operator: N/A  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth: \_\_\_\_\_

Length of Conductor pipe required: None  
Projected Total Depth: 3750'

Formation at Total Depth: Precambrian  
Water Source for Drilling Operations:

Directional, Deviated or Horizontal wellbore? ... yes ...  no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

... well  farm pond ... other

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: ... yes  no

If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 3, 1993 Signature of Operator or Agent: Kurt T. Nelson Title: President

FOR KCC USE:  
API # 15- 137-20390-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 275 feet per Alt.  2  
Approved by: CB 6-4-93  
This authorization expires: 12-4-93  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 208 Colorado Berby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 04 1993  
CONSERVATION DIVISION  
WICHITA, KS

15  
3  
23

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Chaco Energy Company  
 LEASE Horesky Farms  
 WELL NUMBER 1-15  
 FIELD Wildcat

LOCATION OF WELL: COUNTY Norton  
380 feet from ~~south~~/north line of section  
1550 feet from east/~~west~~ line of section  
 SECTION 15 TWP 3S RG 23W

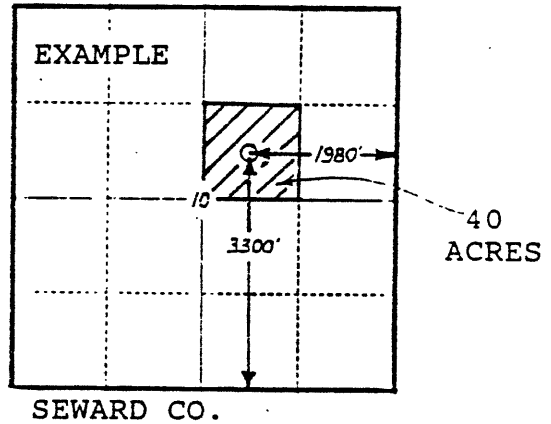
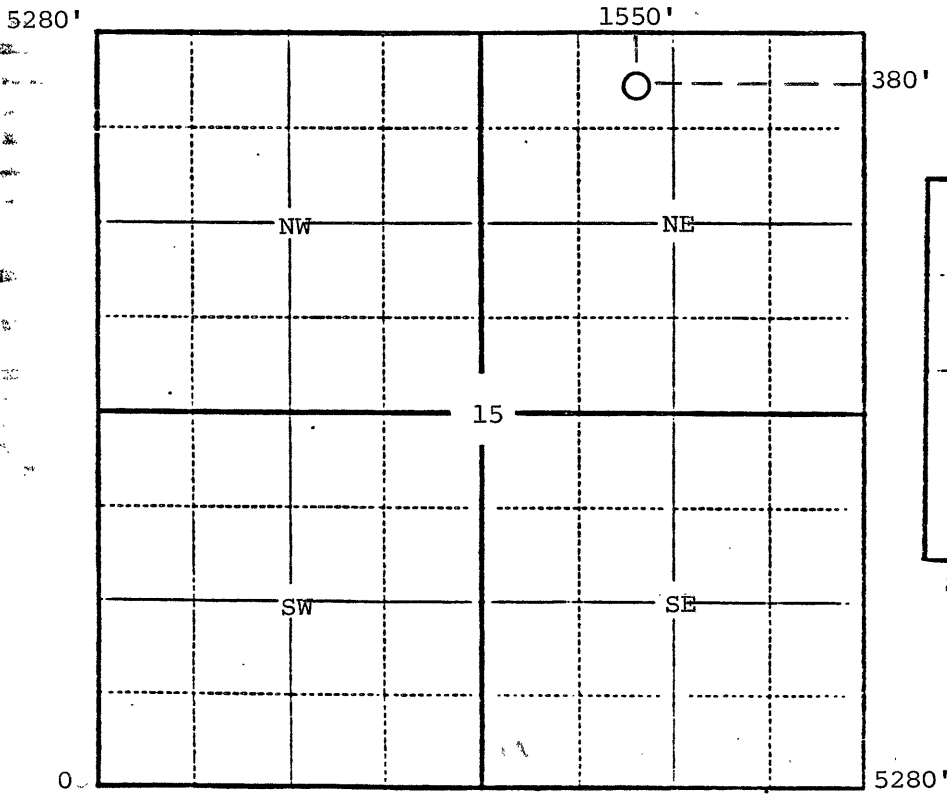
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
**IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.