

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-039-20113-00-00
Spot: NESE Sec/Twnshp/Rge: 8-1S-26W
2120 feet from S Section Line, 660 feet from E Section Line
Lease/Unit Name: HUFF B Well Number: 3
County: DECATUR Total Vertical Depth: 3560 feet

Operator License No.: 4472
Op Name: N.F. PRODUCERS, INC.
Address: 940 WADSWORTH - #300
LAKEWOOD, CO 80215

Conductor Pipe: Size feet: 8 1/2
Surface Casing: Size 7.625 feet: 223 w/125 sxs cmt
Production: Size 4.5 feet: 3453 w/375 sxs cmt
Liner: Size feet:

Well Type: OIL UIC Docket No: Date/Time to Plug: 07/26/2002 12:15 PM

Plug Co. License No.: 4472 Plug Co. Name: N.F. PRODUCERS, INC.

Proposal Rcvd. from: HAROLD BELLERIEVE Company: N.F. PRODUCERS, INC. Phone: (303) 232-2707

Proposed Plugging Method: Order 225 sxs 60/40 pozmix - 10% gel and hulls.
Plug with tubing.

Plugging Proposal Received By: HERB DEINES

Witness Type: Plugging Operations Were Not Witnessed

Date/Time Plugging Completed: 07/26/2002 3:00 PM

KCC Agent: HERB DEINES

Actual Plugging Report:

7 5/8" to 223' w/125 sxs. 4 1/2" to 3453' w/375 sxs.
Perf 1986' and squeezed with 200 sxs. Other undocumented squeezes to repair hole in casing.
CIBP at 3150'. Ran tubing and tagged CIBP.
Pulled up 10' and pumped 75 sxs cement.
Pulled tubing to 1650' and circulated cement with 55 sxs.
Pulled tubing and tied onto production casing.
Pumped 10 sxs cement with Max. P.S.I. 800#. S.I.P. 300#.
Annulus full of cement.

RECEIVED
AUG 01 2002
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed



(TECHNICIAN)

INVOICED

Form CP-2/3

DATE 8-5-02

INV. NO. 2003060154

JUL 31 2002

8-1-26W

A. L. ABERCROMBIE, INC.
WICHITA, KS.

#3 HUFF 'B' 140' N OF C NE SE

Contr. COMPANY TOOLS

Cty. DECATUR

Geol. JACK WHARTON

Pool BLEES EXT.

E. 2460 KB Cm. 8/31/69 Cp. 11/6/69 IP PMP 112 BOPD, 10%

WTR, GR 34.5/LKC
3348-50 & 3275-79

API 15-039-20, 113

LOG Tops	Depth	Datum
ANH	1927	+ 533
B ANH	1955	+ 505
HEEB	3195	- 735
TOR	3232	- 772
LANS	3238	- 778
*BKC	3445	- 985
*GRAN W	3540	-1080
RTD	3560	-1100
*SMP TOPS-LOG DID NOT REACH		
BOTTOM		

Csg. 7-5/8" 229/125 sx; 4 1/2" 3453/375 sx
 DST 3284-56/75", 10' FO, 80' HOCMW, 220'
 SOCMW, BHP 1089-995#/30", FP 20-41#
 FP 52-135#
 DST 3271-90/75", 300' GIP, 245' HMC0, BHP
 1026-929#/30", FP 27-31#, FP 52-99#
 DST 3290-3335/40", 10' DM W/F SP 0, BHP
 964-695#/30", FP 20-20#, FP 31-31#
 DST 3322-55/75", 305' HOCM, 120' THIN OCM,
 420' MW, BHP 850-757#/30", FP 72-176#
 FP 208-426#
 DO CEM, TST & SWB 15 BM&WPH, DO CEM 1950
 TO PBTD 3413, PF 8/3348-50, 16/3275-3279
 PLUG @ 3380, PKR @ 3317, A 1000, 15%, SWB
 & AVG 3 1/2 BF, 15% OIL & 50% AC WTR/8 HRS
 ACID (3348-50) 2000, 15%, SWB 30.22 BF/5HRS
 BP 3314, A 1000; SWB LD, 14.62 BF/5 HRS,
 RE-AC 2000, SWB 4 HRS, 6 BOPH & TR WTR,
 PULL PKR

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS