15-147-20006-00-001 E13,834-0002 E-08,161

4-27 <u>4-032055</u>

TO:	API number: 15 1967
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	W2 F2 CW // CFC 21 01 C 10 W
130 S. MARKET, ROOM #2078	<u>W2 E2 SW</u> /4 SEC. <u>31</u> , <u>01</u> S, <u>18</u> W <u>1320</u> feet from S section line
WICHITA, KANSAS 67202	3630 feet from E section line
Operator license# 5242	Lease_Huffstutter well #_C-3
Operator: P.M.I.	
Address: 14201 E. Central Wichita, Kansas 67202	Well total depth <u>3666</u> feet
	Surface pipe 8 5/8 Inch @ 211 feet
Aband. oil well, Gas well, Inpu	ıt well <u>X</u> , SWD, D & A
Plugging contractor: Allied Cement Con	npany License#
Address: Hays, Kansas 67601	
	OZ Worth Innil Vocas OF
Company to plug at: Hour: A.M. Day:	
Plugging proposal received from: Don Ke	eener
Company: P.M.I.	Phone:
Were: Order 300 sxs. 60/40 pozmix -	10% gel - 500# hulls.
Order work string.	
	_
Plugging Proposal Received by: <u>Carl Goodrow - Don Butcher</u> Plugging operations attended by agent? All[X], Part[], None[]	
riagging operations accended by agent:	All [x], Part[], None[]
Completed: Hour: 12:00P.M., Day: 27 , 1	Month: April , Year: 95
Actual plugging report: 8 5/8" set at	211' w/150 sxs. 4 1/2" set at 3665'
<u>W/250 sxs. Prod. perfs. 3442' - 3594'.</u>	Critical area control shots at 1250'.
Ran tubing to 1700+ and mixed and pumped	below tubing w/100 sxs. cement blend
to circulate. Pulled tubing. Squeeze	ed 4 1/2" with total 140 sxs. cement
blend w/500# hulls to Max. P.S.I. 1200; 5/8" with 100 sxs. cement blend to Max	Close in P.S.I. 800#. Squeezed 8
Pluq complete.	P.S.I. 500 Close in P.S.I. 150
Remarks: DK top 1000+.	
Condition of casing(in hole):GOOD X	
Bottom plug(in place):YES,CALC_X Plugged through TUBING_X, CASING	,NO Dakota plug:YES_X_,NO Elevation: 2256 GL
	Elevation: 2256 GL
<pre>I did[X] / did not[] observe the pl</pre>	lugging. Confidential
INVOICED	(agent)
	(agenta) MMISSION CD 2/7
INVOICED	MAY 1 5 1995
ATE 5-18-95	MAY 1 5 1995 CONSERVE S 9

W. No. 43855