

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5050

Name: Hummon Corporation

Address 200 W. Douglas, Suite 1020
Wichita, KS 67202

City/State/Zip _____

Purchaser: N/A

Operator Contact Person: Byron E. Hummon, Jr.

Phone (316) 263-8521

Contractor: Name: Nebraska Drilling Co.

License: 31730

Wellsite Geologist: Dave Goldak

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

10/4/95 10/9/95 10/9/95
Spud Date Date Reached TD Completion Date

API NO. 15- 137-203960000

County Norton

SW - NW - NE Sec. 9 Twp. 3 Rge. 24 ^E ^W

990 Feet from S (circle one) Line of Section

2310 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Lease Name Maddy Ranch Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2405 KB 2412

Total Depth 3686 PBDT N/A

Amount of Surface Pipe Set and Cemented at 240 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 0

feet depth to 240' w/ 165 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) DA 4-23-96
Le

Chloride content 900 ppm Fluid volume 500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: **RELEASED**

Operator Name DEC 11 1996 12-11-96 KCC

Lease Name FROM CONFIDENTIAL License NOV 7

Quarter Sec. _____ Twp. _____ **CONFIDENTIAL**

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Byron E. Hummon

Title Byron E. Hummon, Jr., President Date 11/2/95

Subscribed and sworn to before me this 2nd day of November, 19 95.

Notary Public Sandra L. Mendoza

Date Commission Expires February 23, 1999

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

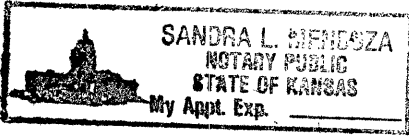
C Wireline Log Received

C Geologist Report Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)



NOV 11 1995
11-8-95
STATE CORPORATION COMMISSION

CONFIDENTIAL

SIDE TWO

Operator Name Hummon Corporation Lease Name Maddy Ranch Well # 1

Sec. 9 Twp. 3S Rge. 24 East West County Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No (Submit Copy.)
List All E.Logs Run: Dual Induction
Comp. Density/Neutron

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample		
Name	Top	Datum
Anhydrite	1950	(+ 462)
B. Anhydrite	1980	(+ 432)
Topeka	3054	(- 642)
Heebner	3366	(- 954)
Lansing	3409	(- 997)
B.K.C.	3594	(-1182)
Granite Wash	3664	(-1252)
Granite	3676	(-1264)
LTD	3686	(-1274)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	240'	60/40 Poz	165	3% CC 2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ **Production Interval** _____

ALLIED CEMENTING CO., INC.

3585

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY, KS

DATE <u>10-4-95</u>	SEC <u>9</u>	TWP. <u>3S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START <u>12:15 PM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>MADDY RANCHA</u>	WELL # <u>1</u>	LOCATION <u>CLAYTON 6E-3N-1 1/2 E</u>			COUNTY <u>NORTON</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR <u>NEBRASKA DRILL CO.</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SURFACE</u>	CEMENT
HOLE SIZE <u>12 1/4"</u> T.D. <u>240'</u>	
CASING SIZE <u>8 5/8</u> DEPTH <u>240'</u>	
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	
MEAS. LINE SHOE JOINT	
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	

AMOUNT ORDERED 165 SKS 60/40 #2 38cc
29 GEL

COMMON <u>99</u> SKS @ <u>6.20</u>	<u>603.90</u>
POZMIX <u>66</u> SKS @ <u>3.15</u>	<u>207.90</u>
GEL <u>3</u> SKS @ <u>9.50</u>	<u>28.50</u>
CHLORIDE <u>5</u> SKS @ <u>28.00</u>	<u>140.00</u>

NOV 7

CONFIDENTIAL

EQUIPMENT

PUMP TRUCK CEMENTER <u>TERRY</u>	
# <u>300</u> HELPER	
BULK TRUCK DRIVER <u>MAX</u>	
# <u>212</u>	
BULK TRUCK DRIVER	
#	

RELEASED HANDLING 165 SKS @ 1.05 173.25
MILEAGE 4.4 per SK/mile 574.30

DEC 11 1996

TOTAL 1,727.75

FROM CONFIDENTIAL

REMARKS:

Displacement 14 1/4 BBL.
Cement Did Circulate

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>445.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>87</u> miles @ <u>2.35</u>	<u>204.45</u>
PLUG <u>8 5/8 SURFACE</u> @	<u>45.00</u>
@	
@	

TOTAL 694.45

CHARGE TO: HUMMON CORP.
STREET 200 W Douglas, # 1020
CITY Wichita STATE Kan ZIP 67202

RECEIVED
STATE CORPORATION COMMISSION

NOV - 8 1995

FLOAT EQUIPMENT

CONFIDENTIAL	@	
	@	
	@	
	@	
	@	

TOTAL 2422.20

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

4321

New

Date	10-9-95	Sec.	9	Twp.	35	Range	24W	Called Out		On Location	11:00 PM	Job Start	1:20 PM	Finish	3:30 PM
Lease	Hummon	Well No.	1	Location	Norton B W 15 SE			County	Norton	State	Ks				
Contractor	Nebraska Drly														
Type Job	plug														
Hole Size	7 7/8	T.D.	3686												
Csg.															
Tbg. Size															
Drill Pipe															
Tool	NWC														
Cement Left in Csg.	NOV 7														
Press Max.	CONFIDENTIAL														
Meas Line	Displace														
Perf.															

EQUIPMENT

Pumptrk	No.	Cementor	Dave
153		Helper	
Pumptrk	No.	Cementor	Mark
		Helper	
Bulktrk	279	Driver	Steve
Bulktrk		Driver	

DEPTH of Job

Reference:	Pump trk chg	445.00
	187m 235 per mile	204.45
	plug	21.00
	Sub Total	670.45
	Tax	
	Total	

Remarks:
 25 sl @ 1960
 100 @ 1300
 40 @ 300 ~~plug~~
 10 @ 40 Wc plug
 15 Rat hole 10 mouse hole

Owner S into
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Hummon Corp.
 Street 200 W Douglas #1020
 City Wichita State Kan 67202
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 * Thomas D. McCarville

CEMENT

Amount Ordered	200 ⁶⁰ / ₄₀ 6% Gel 1/4" F10seal		
Consisting of			
Common	120	7.20	864.00
Poz. Mix	80	3.15	252.00
Gel.	10	9.50	104.50
Chloride			
Quickset			
F10seal 50#		1.15	57.50
		Sales Tax	
Handling		1.05	210.00
Mileage	RELEASED	.04	676.00

DEC 11 1996

Sub Total 2184.00

FROM CONFIDENTIAL

Total

Floating Equipment

RECEIVED
 STATE CORPORATION COMMISSION
 NOV - 8 1995