

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 137-20,143-00-01

ORIGINAL

County Norton
90' E of _____
SE - SW - SE - _____ Sec. 4 Twp. 3S Rge. 24 X V

Operator: License # 05050

330 Feet from (S)N (circle one) Line of Section

Name: Hummon Corporation

1560 Feet from (E)W (circle one) Line of Section

Address 200 W. Douglas, #1020

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name Maddy WD Well # 1

Purchaser: NA

Field Name Wildcat

Operator Contact Person: Byron E. Hummon, Jr.

Producing Formation NONE

Phone (316) -263-8521

Elevation: Ground 2410' KB 2415'

Contractor: Name: Emphasis Oil Operations

Total Depth 3710' PBDT NA

License: 8241

Amount of Surface Pipe Set and Cemented at 203' / Prev. Set Feet

Wellsite Geologist: Dave Goldak

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
____ New Well X Re-Entry ____ Workover

If yes, show depth set _____ Feet

____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
X Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan D&D 4-27-93
(Data must be collected from the Reserve Pit)

Operator: Noroc Petroleum

Chloride content 4,000 ppm Fluid volume 1840 bbls

Well Name: Rule #1

Dewatering method used Fresh water f/City of Norton
Evaporation

Comp. Date 4/30/79 Old Total Depth 3698

Location of fluid disposal if hauled offsite:

X Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBDT
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

Operator Name _____

Lease Name _____ License No. _____

1/21/93 1/23/93 1/24/93
Spud Date Date Reached TD Completion Date

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 209 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Byron E. Hummon, Jr.
Title Byron E. Hummon, Jr., President Date 4/21/93

Subscribed and sworn to before me this 21st day of April, 19 93.

Notary Public Sandra L. Mendoza
Sandra L. Mendoza

Date Commission Expires February 26, 1994

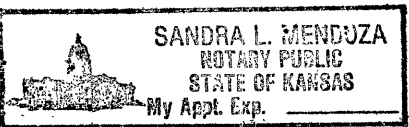
K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution RECEIVED

_____ KCC _____ SWD/RP
_____ KGS _____ Plug _____ Other

APR 22 1993



Operator Name Hummon Corporation

Lease Name Maddy WD Well # 1

Sec. 4 Twp. 3S Rge. 24 East West

County Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: R.A. GUARD LOG

DST #1: 3642 -- 3710 (Mis-run)

DST #2: 3642 -- 3710

Name	Top	Datum
Anhydrite	1954	(+ 461)
B. Anhydrite	1982	(+ 433)
Topeka	3058	(- 643)
Heebner	3370	(- 955)
Lansing	3413	(- 998)
B.K.C.	3600	(-1185)
Basal SD	3672	(-1257)
Granite Wash	3696	(-1281)
LTD	3704	

45/60/45/60 Rec. 140' DM w/NS, 60' M w/dil specks @ top of tool
SIP 250/225 FP 59/136 - 136/139 HP 1832/1802

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"		203'		150sx	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

HALLIBURTON SERVICES

ORIGINAL

INVOICE

A Halliburton Company

INVOICE NO.	DATE
222810	01/24/1993

WELL/LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
CH-1 <i>Maddy #1</i>	NORTON	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
BERLIN	EMPHASIS DRLC	PLUG TO ABANDON	01/24/1993
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
11400	JACK D. FOX		
			SHIPPED VIA
			COMPANY TRUCK
			FILE NO.
			45864

HUMMON CORP
200 W. DOUGLAS, SUITE 1020
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF NO	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	30	MI	2.75	82.50
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	395.00	395.00
090-928	MISCELLANEOUS PUMP JOB-ADD HRS	2	HR	130.00	260.00
		1	TRK		
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8.5/8	IN	95.00	95.00
		1	EA		
504-308	STANDARD CEMENT	114	SK	7.87	897.18
506-105	POZMIX A	5605	LB	.06	336.30
506-121	HALLIBURTON-GEL 2%	4	LB	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	6	SK	15.50	93.00
509-406	ANHYDROUS CALCIUM CHLORIDE	5	SK	28.25	141.25
500-207	BULK SERVICE CHARGE	212	CFT	1.25	265.00
500-306	MILEAGE CMTG MAT DEL OR RETURN	265.82	TMI	.85	225.95

INVOICE SUBTOTAL 2,791.18

DISCOUNT - (BID) 558.23

INVOICE BID AMOUNT 2,232.95

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

RECEIVED
STATE CORPORATION COMMISSION

APR 22 1993

CONSERVATION DIVISION
Wichita, Kansas
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TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.