

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hummon Corporation

API NO. 15-137-20,249-0000

ADDRESS 400 One Main Place

COUNTY Norton

Wichita, KS 67202

FIELD

**CONTACT PERSON Wilber Berg

PROD. FORMATION Cedar Hills

PHONE 263-8521

LEASE Schoen SWD

PURCHASER

WELL NO. 2

ADDRESS

WELL LOCATION 150'W 150'N SW SW NW

480 Ft. from south Line and

180 Ft. from west Line of

the 24 SEC. 3S TWP. 24W RGE.

DRILLING Red Tiger Drilling Co.

CONTRACTOR

ADDRESS 1720 Kansas State Bank Bldg.

Wichita, KS 67202

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 1425 PBT

SPUD DATE 10-25-81 DATE COMPLETED 11-16-81

ELEV: GR 2417 DF 2419 KB 2422

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 7 its

DV Tool Used?

WELL PLAT

KCC KGS (Office Use)

RECEIVED STATE CORPORATION COMMISSION

DEC 30 1981 12-23-81

CONSERVATION DIVISION Wichita, Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Wilber Berg OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Manager (FOR)(OF) Hummon Corporation

OPERATOR OF THE Schoen SWD LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16 DAY OF November, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SANDRA L. MENDOZA STATE NOTARY PUBLIC

(s) Wilber Berg

SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF December, 19 81.

Sandra L. Mendoza NOTARY PUBLIC

MY COMMISSION EXPIRES: 2/13/82

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			LOG TOPS	
			Top Anhyd.	1993 +399
			Base Anhyd.	2023 +429

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	257'	Common	165	2% gel, 3% CC
Production			9.5#	1877'	Halco-Lite	300	
					Gilsonite	10	
					60-40 Poz-mix	100	10% salt, 3/4 of 1% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			18' of perfs.,	open, the rest	filled up w/sd.

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"		1555'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
	1632-1687'