

AFFIDAVIT AND COMPLETION FORM

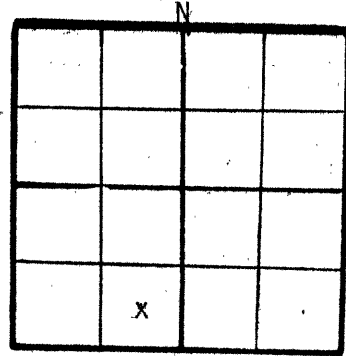
ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR A.L. Abercrombie, Inc. API NO. 15-039-20.618-00-~~0000~~
 ADDRESS 801 Union Center COUNTY Decatur
Wichita, KS 67202 FIELD BLEES S.E
 **CONTACT PERSON Jerry Langhrer LEASE HUFF 'D' (Twin)
 PHONE 262-1841

PURCHASER _____ WELL NO. 3
 ADDRESS _____ WELL LOCATION 150' SW of C SE/4 SW/4
 _____ 330 Ft. from South Line and
 _____ 990 Ft. from West Line of
 DRILLING CONTRACTOR Abercrombie Drilling, Inc. the SEC. 10 TWP. 1S RGE. 26W
 ADDRESS 801 Union Center, Wichita, KS 67202

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.
 ADDRESS 801 Union Center, Wichita, KS 67202
 TOTAL DEPTH 3510' PBD _____
 SPUD DATE 10/18/81 DATE COMPLETED 10/27/81
 ELEV: GR2401 DF KB 2409



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS
 Pub

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1871'	Common	200	2% gel, 3% c.c.
					60-40 Posmix	425	

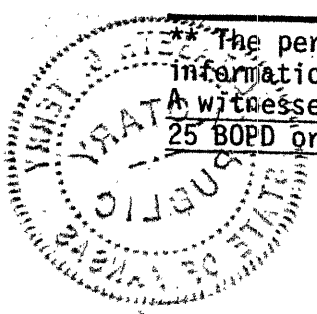
LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	OH	Gas	Water
		bbbls	MCF
Disposition of gas (vented, used on lease or sold)			Gas-oil ratio
			CFPB
		Producing interval(s)	

The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



Name of lowest fresh water producing stratum UNKNOWN Depth
 Estimated height of cement behind pipe Cement did not circulate to surface.

WELL LOG

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Clay, Rock & Shale		0	35	SAMPLE TOPS: Anhydrite 1870' B/Anhydrite 1905' ELEC. LOG TOPS: Anhydrite 1876' (+ 53) B/Anhydrite 1902' (+ 50) Heebner 3152' (- 74) Toronto 3186' (- 77) Lansing 3193' (- 78) B/KC 3400' (- 99) Reagan Sand 3494' (-108) Granite Sand 3497' (-108) LTD 3509' DTD 3510'	
Rock & Shale		35	1353		
Shale		1353	1390		
Shale & Sand		1390	1544		
Sand		1544	1644		
Shale & Sand		1644	1800		
Shale		1800	1871		
Anhydrite		1871	1905		
Shale		1905	2175		
Lime & Shale		2175	3204		
Lime		3204	3510		
Rotary Total Depth			3510		
DST #1: (3152' - 3204') 30-45-60-45. 6" Blow. Rec. 160' thin watery mud. IFPs: 41-62#, ISIP: 435#, FFPs: 82-114#, FSIP: 414#.					
DST #2: (3206' - 3241') 30-45-60-45. Wk. Blow. Rec. 55' OCM (35% oil) IFPs: 49-49#, ISIP: 736#. FFPs: 68-68#, FSIP: 531#.					
DST #3: (3247' - 3285') 30-30-30-30. Wk. Blow. 12 min. Rec. 62' SOC watery. (15% water) IFPs: 49-59#, ISIP: 687#, FFPs: 88-88#, FSIP: 658#.					
DST #4: (3345' - 3380') 30-30-30-30. Rec. 5' mud. IFPs: 29-29#, ISIP: 39#. FFPs: 29-29, FSIP: 39#.					
DST #5: (3464' - 3495') 30-45-60-45. Strong Blow. Rec. 30' Heavy oil (22°), 124' Oil & WCM (15% oil, 25% water), 124' oil & Mud cut water (10% oil, 55% water) 813' SO & MCW. IFPs: 39-206#, ISIP: 931#. FFPs: 226-492#, FSIP: 921#.					

RECEIVED
 STATE CORPORATION COMMISSION
 11-6-1981
 NOV 6 1981
 CONSERVATION DIVISION
 Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

Jack L. Partridge OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Vice President FOR Abercrombie Drilling, Inc.

OPERATOR OF THE HUFF 'D' (Twin) LEASE, AND IS DULY AUTHORIZED TO MAKE THIS

AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON SAID LEASE HAS

BEEN COMPLETED AS OF THE 5th DAY OF November 19 81, AND THAT ALL

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Jack L. Partridge

SUBSCRIBED AND SWORN TO BEFORE ME THIS 5th DAY OF November, 19 81
Jack L. Partridge, Vice President

MY COMMISSION EXPIRES: 7-13-85

Elizabeth G. Terry
 NOTARY PUBLIC
 ELIZABETH G. TERRY
 NOTARY PUBLIC
 STATE OF KANSAS