

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5352 EXPIRATION DATE 6/84

OPERATOR Baird Oil Co. API NO. 15-137-20,315-00-00

ADDRESS Box 428 COUNTY Norton

Logan, KS 67646 FIELD Hen Pool

** CONTACT PERSON Jim R., Baird PROD. FORMATION Reagan Sand

PHONE (913) 689-7456

PURCHASER The Permian Corporation LEASE DERKS

ADDRESS Box 1183 WELL NO. 2

Houston, Texas, 77001 WELL LOCATION SE NW SE

DRILLING CONTRACTOR Abercrombie Drilling, Inc. Ft. from Line and

ADDRESS 801 Union Center Ft. from Line of

Wichita, KS 67202 the SE (Qtr.) SEC 4 TWP 3S RGE 23W.

PLUGGING CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

Well plat grid with 4 columns and 4 rows. A dot is present in the second row, second column.

KCC KGS

SWD/REP PLG.

TOTAL DEPTH 3556' PBD

SPUD DATE 10/7/83 DATE COMPLETED 2-11-84

ELEV: GR 2267 DF2270 KB 2272

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 209.48' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

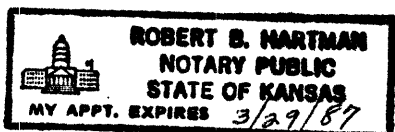
AFFIDAVIT

Jim R. Baird, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jim R. Baird (Name) Jim R. Baird

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of MARCH 1984.



Signature of Robert B. Hartman (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3/29/87

** The person who can be reached by phone regarding any questions concerning information. RECEIVED STATE CORPORATION COMMISSION MAR 09 1984 03-09-1984 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil, Sand & Shale	0	218	SAMPLE TOPS	
Shale	218	920		
Shale & Sand	920	1845	Anhydrite B/Anhyd.	1845'
Anhydrite	1845	1874		1874'
Shale	1874	2923		
Shale & Lime	2923	3163		
Lime & Shale	3163	3325		
Lime	3325	3556		
Rotary Total Depth	3556			
DST #1-3284-3325/30-45-30-45 IFP: 47-47 FFP: 57-47 ISIP: 1068 FSIP: 992 Rec. 20' of mud with few oil specks in top of tool.				
DST #2 - 3365-3393/30-45-60-45 IFP: 28-28 FFP: 47-57 ISIP: 1049 FSIP: 1011 Rec. 80' of muddy water				
DST #3 - 3452-3478/30-45-30-45 IFP: 47-47 FFP: 47-47 ISIP: 95 FSIP: 57 Rec. 10' of drlg. mud with few oil specks in top of tool.				
DST #4 - 3534-3556 /30-45-60-45 IFP: 57-57 FFP:66-66 ISIP: 696 FSIP: 677 Rec. 80' of hvy. oil, 40' of mud cut oil, 60' of gas in pipe.				
<u>Top</u>	<u>Sample</u>	<u>Log</u>		
Any	1845 + 427	1847 +425		
B/Anht	1874 +398	1875 +397		
Topeka	3109 -837	3106 -834		
Heebner	3291 -1019	3291 -1019		
Toronto	3318 -1046	3319 -1047		
Lansing	3331 -1059	3332 -1060		
B/K/C	3518 -1246	3518 -1246		
Reagan SD	3548 -1276	3549 -1277		
RTD	3556 -1284	3557 -1285		

RELEASED

MAR 11 1985

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	216'	Common	165	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	3552'	Chem. Fl.	500 bl.	2% gel, 12 1/2# Gils 18% Salt, .75% CFR2
					50-50 pez. Common	50 200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

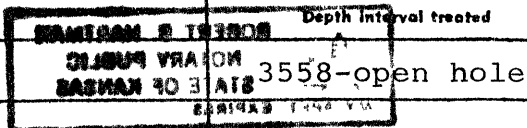
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

300 gal. 15% INS

Depth interval treated



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2-11-84	pumping	22
Estimated Production -I.P.	Oil 14 bbls.	Gas 70%
Disposition of gas (vented, used on lease or sold)	vent	Perforations open hole