

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Baird Oil Co., Inc.

API NO. 15-137-20,191-00-00

ADDRESS Box 428

COUNTY Norton

Logan, Kansas, 67646

FIELD Hen Pool

**CONTACT PERSON Jim R. Baird

PROD. FORMATION K. G.

PHONE (913) 689-7456

LEASE Derks Dirk

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION NE NW SE

DRILLING Abercrombie Drlg. Co., Inc.

400 Ft. W from East Line and

CONTRACTOR

400 Ft. N from South Line of

ADDRESS 801 Union Center

the NE SE SEC. 4 TWP. 3S. RGE. 23W

Wichita, Kansas, 67202

PLUGGING Abercrombie Drlg. Co., Inc.

CONTRACTOR

ADDRESS 801 Union Center

Wichita, Kansas, 67202

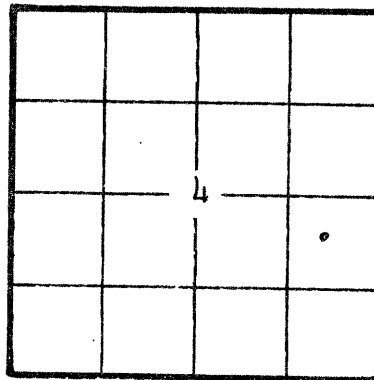
TOTAL DEPTH 3563' PBSD

SPUD DATE 9-23-80 DATE plugged 10-1-80

ELEV: GR 2270 DF KB 2275

DRILLED WITH (CABLE) (ROTARY) TOOLS

WELL PLAT



KCC [check]
KGS [check]
(Office Use)

Amount of surface pipe set and cemented 214' DV Tool Used? no

AFFIDAVIT

STATE OF KANSAS, COUNTY OF PHILLIPS SS, I,

Jim R. Baird OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (xxx) (OF) Baird Oil Co., Inc.

OPERATOR OF THE Derks LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 31 ON

SAID LEASE HAS BEEN plugged AS OF THE 1st DAY OF October, 19 80, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN TO THIS 4th DAY OF August, 19 82

MY COMMISSION [Stamp: RECEIVED STATE CORPORATION COMMISSION AUG 05 1982 08-05-1982 CONSERVATION DIVISION WICHITA, KANSAS] MARILYN J. ALLEN NOTARY PUBLIC STATE OF KANSAS EXPIRES 2-9-86

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1845 +430	1844 +429		
B/Anhydrite	1878 +397	1874 +393		
Heebner	3289 -1014	3288 -1013		
Toronto	3315 -1040	3316 -1041		
Lansing	3330 -1055	3329 -1054		
B/KC	3516 -1241	3516 -1241		
Reagan Sand	3549 -1274	3549 -1274		
<u>Drill Stem Tests (See attached sheet)</u>				
DST (1) 3315-3348/45-45-45-45, IFP: 43-109; FFP: 151-185; ISIP: 1191; FSIP: 1075, REC: 310' MSW w/few oil spots.				
DST(2) 3362-3386/45-45-30-45, IFP: 32-104; FFP: 131-174; ISIP: 1117; FSIP: 1107; REC: 403' MSW w/few oil spots				
DST(3) 3446-3489/45-45-45-45, IFP: 682-1128; FFP: 1180-1180; ISIP: 1180; FSIP: 1180, REC: 1980' MSW				
DST(4) 3532-3554/30-30-0-0, IFP: 20-20; FFP: 0; ISIP: 20; FSIP: 0, REC: 20' MUD				
DST (5) 3532-3563/60-60-60-60, IFP: 32-130; FFP: 260-336; ISIP: 586; FSIP: 586, REC: 2' free oil; 120' ocs; 120' soc; 360' SW w/oil scum				
DST (6) 3467-3473 (straddle test) Packer Failure- 15' of cave in bottom of hole				
DST(7) 3467-3473/45-45-45-45 (straddle test 3560) IFP: 76-76; FFP: 76-76; ISIP: 86; FSIP: 86, Rec: 90' of mud.				
DST(8) 3474-3488/60-45-90-45 (straddle test) IFP: 32-43; FFP: 54-65; ISIP: 1212; FSIP: 1212, Rec: 122' of mud w/salt water				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	214'	Common	200	2% gel. 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
0	0	0

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	0 bbls.	0 bbls.	0 %	0

Disposition of gas (vented, used on lease or sold)	Perforations
0	0