

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5352 EXPIRATION DATE _____

OPERATOR Baird Oil Co. API NO. 15-137-20,318 -00-00

ADDRESS Box COUNTY Norton

Logan, KS 67646 FIELD Hen Pool

** CONTACT PERSON Jim R. Baird PROD. FORMATION _____

PHONE (913) 689-7456

PURCHASER _____ LEASE HENDERSON SWD

ADDRESS _____ WELL NO. _____

DRILLING Abercrombie Drilling, Inc. WELL LOCATION 130' W of NE SW SE

CONTRACTOR 801 Union Center 990 Ft. from S Line and

ADDRESS Wichita, KS 67202 1799 Ft. from E Line of

these SE (Qtr.) SEC 4 TWP 3S RGE 23W.

PLUGGING --

CONTRACTOR _____

ADDRESS --

WELL PLAT (Office Use Only)

		4	

KCC

KGS

SWD/REA

PLG. _____

TOTAL DEPTH 1838' PBD 1807'

SPUD DATE 10/13/83 DATE COMPLETED 10/14/83

ELEV: GR 2241 DF 2244 KB 2246

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 211.09' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, (Disposal), Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

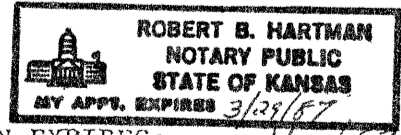
Jim R. Baird, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim R. Baird
(Name) Jim R. Baird

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of Oct.

1983.



Robert B. Hartman
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3/29/87



** The person who can be reached by phone regarding any question concerning this information.

SIDE TWO

OPERATOR Baird Oil Co.

LEASE HENDERSON SWD

ACO-1 WELL HISTORY
SEC. 4 TWP. 3S RGE. 23W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil, Sand & Shale	0	220	SAMPLE TOPS: Anhydrite	1828'
Shale	220	545		
Shale & Sand	545	1828		
Anhydrite	1828	1838		
Rotary Total Depth	1838			
No Drill Stem Tests Run.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	218'	Common	170	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	1837'	Hall. Lt.	300	1/4# Floccel, 7# Gil
					Common	150	2% gel, 10% Salt .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					1500-1525

Size	Setting depth	Packer set at
2 3/8	1450	1450

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold) SWD Perforations 1500 to 1525