

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5352 EXPIRATION DATE

OPERATOR Baird Oil Co. API NO. 15-137-20,318-50-01

ADDRESS Box 428 COUNTY Norton

Logan, KS 67646 FIELD Hen Pool

\*\* CONTACT PERSON Jim R. Baird PROD. FORMATION

PHONE (913) 689-7456

PURCHASER LEASE HENDERSON SWD

ADDRESS WELL NO. #2

DRILLING Abercrombie Drilling, Inc. WELL LOCATION 130' W of NE SW SE

CONTRACTOR 990 Ft. from S Line and

ADDRESS 801 Union Center 1780 Ft. from E Line of

Wichita, KS 67202 theSE (Qtr.) SEC 4 TWP 3S RGE 23W.

PLUGGING -- WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS --

ADDRESS --

TOTAL DEPTH 1838' PBTD 1807'

SPUD DATE 10/13/83 DATE COMPLETED 2-3-84

ELEV: GR 2241 DF 2244 KB 2246

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE CD-118324 (C 22,394)

Amount of surface pipe set and cemented 211.09' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, (Disposal), Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim R. Baird, being of lawful age, hereby certifies

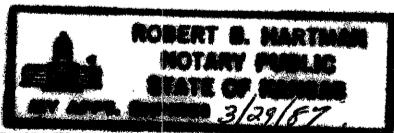
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jim R. Baird (Name) Jim R. Baird

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of Oct.

1983.



Signature of Robert B. Hartman (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3/29/87

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR Baird Oil Co.

LEASE HENDERSON SWD

ACO-1 WELL HISTORY  
SEC. 4 TWP. 3S RGE. 23W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP  | BOTTOM | NAME                          | DEPTH |
|---------------------------------------|------|--------|-------------------------------|-------|
| Top Soil, Sand & Shale                | 0    | 220    | SAMPLE TOPS:<br><br>Anhydrite | 1828' |
| Shale                                 | 220  | 545    |                               |       |
| Shale & Sand                          | 545  | 1828   |                               |       |
| Anhydrite                             | 1828 | 1838   |                               |       |
| Rotary Total Depth                    | 1838 |        |                               |       |
| <u>No Drill Stem Tests Run.</u>       |      |        |                               |       |

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives     |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|--------------------------------|
| Surface           | 12 1/4"           | 8 5/8"                    | 20#            | 218'          | Common      | 170   | 2% gel, 3% c.c.                |
| Production        | 7 7/8"            | 4 1/2"                    | 10 1/2#        | 1837'         | Hall. Lt.   | 300   | 1/4# Floce1, 7# Gil:           |
|                   |                   |                           |                |               | Common      | 150   | 2% gel, 10% Salt<br>.75% CFR-2 |

LINER RECORD

PERFORATION RECORD

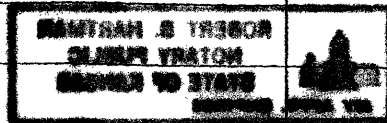
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              | 1             |             | 1550-1580      |

TUBING RECORD

| Size  | Setting depth | Packer set at |
|-------|---------------|---------------|
| 2 3/8 |               | 1530          |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |



| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
|                          |   |         |

| Estimated Production -I.P. | Oil bbls. | Gas MCF | Water % | Gas-oil ratio bbls. | CFPS |
|----------------------------|-----------|---------|---------|---------------------|------|
|                            |           |         |         |                     |      |

Disposition of gas (vented, used on lease or sold) SWD Perforations 1550-1580 o.g.a.