

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry), SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Canaday Oil Corporation

API NO. 15-137-20,261-00-00

ADDRESS 710 Petroleum Building

COUNTY Norton

Wichita, KS 67202

FIELD Wildcat (Norton Ext.)

\*\*CONTACT PERSON G. E. Canaday

PROD. FORMATION dry hole

PHONE (316) 263-3021

LEASE Branson "B"

PURCHASER \_\_\_\_\_

WELL NO. 1A

ADDRESS \_\_\_\_\_

WELL LOCATION App. W/2 SE SW

DRILLING Murfin Drilling Co.

1270 Ft. from east Line and

CONTRACTOR \_\_\_\_\_

471 Ft. from west Line of

ADDRESS 617 Union Center

the SW SEC. 19 TWP. 3S RGE. 23W

Wichita, KS 67202

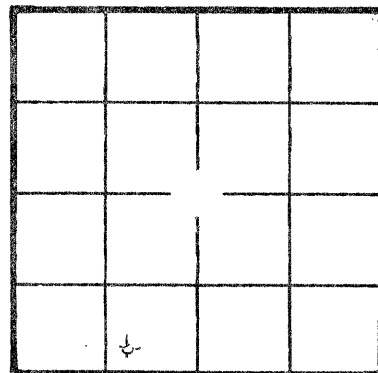
WELL PLAT

PLUGGING Murfin Drilling Co.

CONTRACTOR \_\_\_\_\_

ADDRESS 617 Union Center

Wichita, KS 67202



KCC   
KGS   
(Office Use)

TOTAL DEPTH 3760 PBD 3760

SPUD DATE 8-13-82 DATE COMPLETED 8-18-82

ELEV: GR 2409 DF 2412 KB 2415

DRILLED WITH (~~CABLE~~) (ROTARY) (~~RAM~~) TOOLS

Amount of surface pipe set and cemented 8-5/8" @ 302. DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, \_\_\_\_\_

G. E. Canaday OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (~~XXX~~)(OF) Canaday Oil Corporation

OPERATOR OF THE Branson B LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1A ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF August, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED  
STATE CORPORATION COMMISSION  
08-26-1982  
AUG 26 1982

(S) G. E. Canaday Pres.

SUBSCRIBED AND SWORN BEFORE ME THIS 25th DAY OF August, 19 82.

CONSERVATION DIVISION  
Wichita, Kansas

LUCINDA BROTHERS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 6-26-85

Lucinda Brothers  
Lucinda Brothers

MY COMMISSION EXPIRES: June 26, 1985

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>Drill Stem Tests:</u>				
DST #1: 3505-3579. ("B-G" zones) Open 30", SI 45", Open 30", SI 45". Weak blow 20". Recovered: 65' drilling mud, no show. (Chlorides 4,000 ppm; mud 2,000 ppm) IFP: 31-31, FFP 85-85; BHP: 1150-1129#. Temperature: 110 .			Anhydrite Base Anhy Heebner Toronto Lansing Base K.C. Arbuckle Reagan Granite Wash Total Depth	2011 2040 3450 3477 3489 3670 Absent Absent 3734 3760
DST #2: 3610-3650. ("I" & "J" zones) Open 30", SI 45", Open 30", SI 45" Weak blow 25" on 1st open, weak blow 20" on 2nd open. Recovered: 190' watery drilling mud, small show oil in tool. (Chlorides 15,000 ppm) IFP: 31-31, FFP: 170-170; BHP: 1004-920#. Temperature: 112 .				
DST #3: 3720-3760. (Granite Wash) Open 30", SI 45", Open 30", SI 60". Weak, increasing to strong blow throughout. Recovered: 50' oil (gravity 30 ) 100' oil-cut muddy salt water 180' muddy salt water 470' salt water (chlorides 23,000 ppm)  800' total fluid IFP: 72-213, FFP: 352-352; BHP: 658-658#. Temperature: 112 .				

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface pipe	12½"	8-5/8"		302	50-50 Pos	250	3% CaCl

**LINER RECORD**

**PERFORATION RECORD**

Top, ft	Bottom, ft	Sacks cement	Shots per ft.	Size & type	Depth interval
None			None		

Size	Setting depth	Packer set at
None		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
None	

Date of first production Dry hole	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbis.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio CFPB
Perforations		