

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Canaday Oil Corproation

API NO. 15-137-20,230-A-00-01

ADDRESS 710 Petroleum Building
Wichita, KS 67202

COUNTY Norton

FIELD Norton

**CONTACT PERSON G. E. Canaday
PHONE (316) 263-3021

PROD. FORMATION none

LEASE Branson B

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION app. W/2 SE SW

1270 Ft. from east Line and

660 Ft. from south Line of

the SW SEC. 19 TWP. 3S RGE. 23W

DRILLING Murfin Drilling Co.

CONTRACTOR

ADDRESS 617 Union Center

Wichita, KS 67202

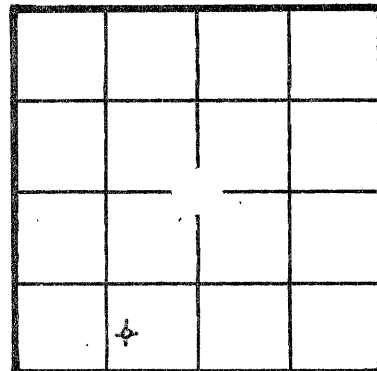
WELL PLAT

PLUGGING Murfin Drilling Co.

CONTRACTOR

ADDRESS 617 Union Center

Wichita, KS 67202



KCC
KGS
(Office Use)

TOTAL DEPTH 2437 PBD 2437

SPUD DATE 8-9-82 DATE COMPLETED 8-11-82

ELEV: GR 2407 DF 2410 KB 2412

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8-5/8" at 268. DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

G. E. Canaday OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) (OF) Canaday Oil Corporation

OPERATOR OF THE Branson B LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF August, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH...

RECEIVED
AUG 26 1982
08-26-1982
CONSERVATION DIVISION
Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 25th DAY OF August, 19 82.

(S) G. E. Canaday Pres

MY COMMISSION EXPIRES: June 26, 1985

LUCINDA BROTHERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-26-85

Lucinda Brothers
Lucinda Brothers

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
NONE Attempted washdown of a hole drilled for Omega Enterprises, Inc., by Emphasis Drilling. Encountered junk in the hole and whipstocked out of old hole at approximately 1250 ft. Drilled to 2437 ft. Plugged and abandoned at that depth.			Anhydrite	2010

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface pipe	12 1/4"	8-5/8"	unk	268	unknown	175	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
NONE		

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
NONE		

TUBING RECORD

Size	Setting depth	Packer set at
NONE		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
NONE		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	D & A		%	

Disposition of gas (vented, used on lease or sold)	Perforations