15-137-00087-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

WELL PLUGGING APPLICATION FORM

File One Copy

Lease Owner Jones, Shelburne & Farmeddress Russell, Kansas
(Applicant) Inc. Well No. 1
Well Location SE NE SE Sec. 34 Twp. 3S Rge. (E)-(W) 24
County Norton Field Name (if any) Norton
Total Depth 3780 Oil Gas Dry Hole X
Was well log filed with application? yes . If not, explain:
Date and hour plugging is desired to begin 4:00 A.M. 8-21-53
Plugging of the well will be done in accordance with the Rules and
Regulations of the State Corporation Commission, or with the approval
of the following exceptions: Explain fully any exceptions desired.
(Use an additional sheet if necessary) None
Name of the person on the lease in charge of well for owner
Clay Wiley Address Russell, Kansas
Name of Plugging Contractor Jones, Shelburne & Farmer, Inc.
Address Russell, Kansas
Invoice covering assessment for plugging this well should be sent to
Jones, Shelburne & Farmer, Inc. Address Russell, Kansas
and payment will be guaranteed by applicant.
UGGING NUG 2 1983 (Applicant or Acting Agent
Wichita, Kensas Date August 21, 1953
8-28-53

WELL

8

,			340 <i>A</i>	Acre N	s	-	
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Г	160					160	
	Lo	cate	we	ll c	orre	ctly	

COUNTY OF BON S. SEC. 34 TWP. COMPANY OPERATING Jones, Shelburne & Farmer, Russell. Kansas OFFICE ADDRESS FARM NAME Conover DRILLING STARTED 8-11 , 1953, DRILLING FINISHED 8-20-53 DATE OF FIRST PRODUCTION......COMPLETED WELL LOCATED SE 14 NE 14 SE 14 North of South Elevation (Relative to sea level) DERRICK FLOOR 200 GROUND

~ ,		C	IL OR GAS S	ANDS O	R ZONES		-	
Nan	ne	From	n To		Name		From	n To
1				4		-		- 1
2				5		· .		
3				6		:	· · .	
	Perforating Reco	rd If As	·¥			hot Record		
Formatio	n From	То	No. of Shots		Formation	From	То	Size of Sho

. As	CASING RECORD Amount Set Amount Pulled Packer Rec	er Record				
-			CASING RECORD	 		
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		Amoun	t Set				5				
Size	Wt.	Thds.	Make	Ft.	ln.	Ft.	in.	Size	Length	Depth Set	Make
E /8	-			290							
2/0		<u> </u>			-						
·			l	<u> </u>	-		1				,
	Size 5/8	Size Wt. 5/8		Size Wt. Thds. Make 5/8	Size Wt. Thds. Make Ft.	Size Wt. Thds. Make Ft. In.	Size Wt. Thds. Make Ft. In. Ft.	Size Wt. Thds. Make Ft. In. Ft. in.	Size Wt. Thds. Make Ft. In. Ft. In. Size	Size Wt. Thds. Make Ft. In. Ft. In. Size Length	Size Wt. Thds. Make Ft. In Ft. in Size Length Depth Set

	riner r	recora:	М ШО(AII\	1	CEMENTI	NG AND MUD	DING		
		Amount	Set	Sacks	Cher	nical	Method of	Amount	Mudding Method	Results (See Note)
-	Size	Ft.	ln.	Cement	Gal.	Make	Cementing		Method	(Dee Note)
) '	5/8	290		150						
						,	9			

Note: What method was used to protect sands if outer strings were pulled?_

NOTE: Were bottom hole plugs used?	It so, state kind, depth set and results obtain	ed
	TOOLS USED	
Rotary Tools were used fromfeet	toCable loois were used non	et to

Type Rig

INITIAL PRODUCTION TEST Describe initial test: whether by flow through tubing or casing or by pumping

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	and the second s	Size of choke, i	f any Length	of testWate
	Amount of Oil Production bbls. S	Dize of Chore, i		'

Amount of Oil Production	bbls. Si	ze of choke, if any	Length	of testWater
	. Gravity of oil	Type of Pump	n pump is used	, describe

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry,

Formation	Top	Bottom	Formation	Top	Bottom
Formation nc. Shale & sand Shale & sand Shale & shells Shale, shells redbed Anhydrite Shale & shells Shale & lime Shale & lime Lime & shale Lime Arbuckle 3748 Shale, mica & shis	0 285 625 1375 1660 2008 2013 2530 2895 2985 31480 3748	2008 2043 2530 2820 2985 3480 3748 3755	15-137-00087-00-00	Augzates	Wohita, Kensas
			TOPS: Elevation 2427 R Heebner 3453 Toronto 3476 Lansing 3493 Arbuckle 3748 T. D. 3780 D & A	B	24 3 WW

I, the undersigned, being first duly sworn upon outh, state complete according to the records of this office and to the bys that this well record is true, correct and

me and title of representative of company

Subscribed and sworn to before me this 21st My Commission expires April



15-137-00087-00-00

STATE OF KANSAS

STATE CORPORATION COMMISSION

CONSERVATION DIVISION 800 BITTING BUILDING WICHITA, KANSAS

August 21, 1953.

Well No. Lease Description County File No. 1 Consver SE BB (B 31,—3-21,W Norton 121,—1

Jones, Thelburne, & Farmer Inc. Russell Kaness

Contlemen:

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Mr. Eldon Patty, Box 326, Mays, Kansas,

STATE CORPORATION COMMISSION CONSERVATION DIVISION

J. P. ROBERT

cc: District Plugging Supervisor