Rev. 6-3-74 FORM CP-1

## STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 245 North Water WICHITA, KANSAS 67202

## WELL PLUGGING APPLICATION FORM File One Copy

API Number 15				
	-137 J-00506-00	OOO (of this we	11)	
	Koch Exploration Comp			harman 1988 ya milika a saka markan kalika a kalika da kanan kanan kanan kanan kanan kanan kanan kanan kanan k
Address P.O.B	ox 2256, Wichita, Kar	nsas 67201		
Lease (Farm Name)	)Fought		Well No	2
Well Location CE	1/2 W 1/2 SE	Sec. 25 Twp.	3S <b>Rge(数</b>	24 <b>(W</b> )
County Nort	on	Total Depth	3762' Field Na	me Norton
Oil Well XX Ga	as WellInput Wel	.1SWD Well	Rotary D & A	
Well Log attached	d with this applicati	on as required	Drillers log	
Date and hour plu	ngging is desired to	begin <u>August</u>	20, 1980	
REGULATIONS OF TH	WELL WILL BE DONE IN HE STATE CORPORATION	COMMISSION.		TO HOLLO AND
Hame of Company r	epresentative author	ized to be in ch	parge of plugging ope	erations:
LaVerne Leiker	·		parge of plugging ope RR #2, Box 62A Great Bend, Kansas	
LaVerne Leiker	·	Address	RR #2, Box 62A Great Bend, Kansas	
LaVerne Leiker Plugging Contract	or Kelso Casing I	Address	RR #2, Box 62A Great Bend, Kansas License M	67530
LaVerne Leiker Plugging Contract Address		Address	RR #2, Box 62A Great Bend, Kansas  License N	67530
LaVerne Leiker Plugging Contract Address Invoice covering	or Kelso Casing E	Address Pulling ing this well sh	RR #2, Box 62A Great Bend, Kansas  License N	67530
LaVerne Leiker  Plugging Contract  Address  Invoice covering  Name Koch Exp	or Kelso Casing I Chase, Kansas assessment for plugg	Address Pulling ing this well sh	RR #2, Box 62A Great Bend, Kansas  License N	67530
LaVerne Leiker  Plugging Contract  Address  Invoice covering  Name Koch Exp  Address P. O. Bo	or Kelso Casing E Chase, Kansas  assessment for plugg loration Company	Address Pulling  ing this well sh	RR #2, Box 62A Great Bend, Kansas  License N  Online  Continue  Co	67530

Date:

August 4, 1980

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KANSAS DRILLERS	LOG				·	<u> </u>	25 <b>T</b> 3	BS R. 24	,
API No. 15 - 13	7-0050	6-60-6	96			1	oc. CE <sup>1</sup> <sub>2</sub> W <sup>1</sup>	**	
API NO. 15 10	County	Nu	mber					•	
Operator	Piloner and Milliothic Market and established particles consuper number	and the first of the second	in control manuscript of the consult and NPP Charles on Consultance of the	tyl velid Kariflen, brids senemen i venet eg gegenfessus i ga		C		Norton 40 Acres	
Koch Exploratio	on Company	7 			THEORY IS CONTRACT AND ADDRESS OF THE PARTY	M-TrickMarrows	-	N	
Address P. O. Box 2256,	Wichita	Kancac	67201				man decourse pursues	1-1-1-1-1	
Well No.	Lease Name	Ransas	O / Z O I		CONTRACTOR		men beene person	11 60	
2	Fought							7	
Footage Location	e allega a sustantino e con escala de la constantina del constantina del constantina de la constantina	Million 74 Signs American Residence (no estado en e	engun vanatu ayeen terrationse kurationse	ikan (isa kanan <b>anan an</b> an ang palamentan ka <b>alad</b> a ka sa kalaminin hilip	CAMPINET THE WAY CHANGE AND MANAGES AND THE COMPANY OF STREET		-		
1320' feet fron 🐒	) (S) line	1660	PARTY CONTRACTOR CONTRACTOR PROPERTY CONTRACTOR CONTRAC	from (E) ()()	line	-		Service administrative and description of the service and services are services and services are	
Principal Contractor	~ Co		ogist	1 1			ma para	163	
Empire Drilling	I CO.		R. J. Gi I Depth	P.B.T.D.	The second secon		Locate	well correctly	
January 14, 195	54		3762 <b>'</b>	T-C-C-C-C-C-C-C-C-C-C-C-C-C-C-C-C-C-C-C		E	ev.: Gr. 24	136'	
Date Completed	NAMES AND ADDRESS OF THE PARTY	Oil P	urchoser	inmomentalisment attacked	STANDARD ST	- marine		кв2439	ŧ
February 1, 195	54	W450 W150 W150 W150 W150 W150 W150 W150 W1	Cities S	ervice	National Systems (National Association of the Company of the Compa	L D		P. D.	CANADAMINE STREET
			CASING	RECORD					
Report of all strings :	set — surface, i	ntermediate,	production, et	·c.					
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cem	ent	Sacks	Type and perc additives	ent '
Surface csq.	12-1/4"	8-5/8'	24#	281	Regular		135	14 m mm mm	
Long string	7-7/8"	5-1/2'	14#	3,753	Regular	Para-tangan and an and an an and an	150		
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	LINER RECOR	D				PERFORA	TION RECOR	D	
Top, ft. Bot	tom, ft.	Sacks c		Shots	per ft.	Size	& type	Depth interv	al
7	TUBING RECO	RD							ATT TO A STATE OF THE STATE OF
Size Set	tting depth	Packer	set at			**************************************	***************************************		***************************************
2-7/8"	3675	5'							
	A	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECO	RD			
	Amou	nt and kind of	material used				Dep	th interval treated	
	All to the commission of the c	V V		villende vill die een de de met voor de de vergeerende versteels, geweerende die de versteels de de versteels d					-
N/A	<del></del>	***************************************					H REC		***************************************
						ST	VIE COULT	and the market	
			A CONTRACTOR OF THE CONTRACTOR			MANA Provide nemovember sense, enem <sub>e</sub> sense.	1436	- 7 (28)	
Date mil mas subcompressive explores in it interested that of I interested the set of the compression of the	Artifelië (1900-1900) (1900) (1900) (1900) (1900) (1900) (1900) (1900) (1900) (1900) (1900) (1900) (1900) (190	1955 tall fed factor of Kiry Promption configuration colors (scarce	INITIAL PR	ODUCTION		lani elosiye arasınıytya arasını	***************************************	8-7-8	0
Date of first production		Producin	g method (flow	ring, pumping, g	as lift, etc.)	***************************************		a, Kansas	*******
February 1, 19		1	Pumping				·		
RATE OF PRODUCTION PER 24 HOURS	Oil N/A		Gas		Water	N/A	1	-oil ratio	
Disposition of gas (vented, u	N/A	old)	ls.		MCF   Produci	N/A ng interval	bbls.		CFPB
					1	-		Arb. 3753-	62'
INSTRUCTIONS: As asset	idad in MAC Dula	. 03 3 135							Andrews Strange

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator •	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:					
Well No.  Lease Name Fought	nhart School fernalen in mit die Room ein School voor voor gevoer steel verver steel verver verver verver verv		Oil	0.000 (No.000 (No.000)		
s 25 T 3S R 24 W		andere van de versche stelle van de versche de de versche versche geweisst anneben		enellen Prizeren i Service i Selektrik erren en erskeren bit en er		
WELL LOG  Show all important zones of porosity and contents thereof; cored intercluding depth interval tested, cushion used, time tool open, flowing and	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH		
Oolitic LM	3509'	3638'	Lansing KC			
Fine to course, very glauconitic with much free oil, Lansing formation	3753'	3662 <b>'</b>	Arbuckle Lm.			
DST #1						
Recovered 30' slightly oil-cut mud with BHP 1140#	3521'	3555'				
-						
	ector control (children)					
	Attaches de la constitución de l					
	A PARTICULAR DE CONTRACTOR DE					
	Movement of the second of the					
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			Commenter			
			RECE STATE CORFORATE	VED VEDMMISSION		
			'AUG -	7 1920		
USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE W	CONSERVATIO	DIVISION		
Date Received	Vemon Leut					
	Assistant Operations Manager					
	METERS and break in the installation of the in	gust 4, 19	Title			
	with the second	yuse x, 1.	Date			

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Governoi

Chairman

Commissioner

Commissioner

Executive Secretary

JOHN CARLIN

R. C. LOUX

JANE T. ROY

PHILLIP R. DICK

CAROL J. LARSON



15-137-00506-00-00

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water) 245 North Water WICHITA, KANSAS 67202

August 6, 1980

## WELL PLUGGING AUTHORITY

Fought Well No. 2 C 8/2 W/2 SE Section 25-38-24W Norton County 3762' Kelso Casing Pulling

Koch Exploration Company P.O. Box 2256 Wichita, Kansas

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after ninety (90) day from the above date.

Yours very truly,

V

Gilbert Balthazor, P.O. Box 9, Palco, Kansas 67657

is hereby assigned to supervise the plugging of the above named well