



**TYPE OR PRINT**  
**NOTICE: Fill out completely**  
**and return to Cons. Div.**  
**office within 30 days.**

LEASE NAME \_\_\_\_\_

WELL NUMBER \_\_\_\_\_

\_\_\_\_\_ Ft. from S Section Line

\_\_\_\_\_ Ft. from E Section Line

LEASE OPERATOR \_\_\_\_\_

SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RGE. \_\_\_\_\_ (E) or (W)

ADDRESS \_\_\_\_\_

COUNTY \_\_\_\_\_

PHONE#( ) \_\_\_\_\_ OPERATORS LICENSE NO. \_\_\_\_\_

Date Well Completed \_\_\_\_\_

Character of Well \_\_\_\_\_

Plugging Commenced \_\_\_\_\_

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed \_\_\_\_\_

The plugging proposal was approved on \_\_\_\_\_ (date)

by \_\_\_\_\_ (KCC District Agent's Name).

Is ACO-1 filed? \_\_\_\_\_ If not, is well log attached? \_\_\_\_\_

Producing Formation \_\_\_\_\_ Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.D. \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

**OIL, GAS OR WATER RECORDS**

**CASING RECORD**

Formation	Content	From	To	Size	Put in	Pulled out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each section.

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Name of Plugging Contractor \_\_\_\_\_ License No. \_\_\_\_\_

Address \_\_\_\_\_

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: \_\_\_\_\_

STATE OF \_\_\_\_\_ COUNTY OF \_\_\_\_\_, ss.

\_\_\_\_\_  
(Employee of Operator) or (Operator) c  
above-described well, being first duly sworn on oath, says: That I have knowledge of the facts  
statements, and matters herein contained and the log of the above-described well as filed the  
the same are true and correct, so help me God.

(Signature) \_\_\_\_\_

(Address) \_\_\_\_\_

SUBSCRIBED AND SWORN TO before me this \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_

Notary Public

My Commission Expires: \_\_\_\_\_  
**USE ONLY ONE SIDE OF EACH FORM**

L O G

COMPANY: Empire Drilling Company  
CONTRACTOR: Empire Drilling Company  
FARM: R. H. Palmer #3  
LOCATION: Approx. C SW SW SE Section 6-1-33, Rawlins County, Kansas  
COMMENCED: May 9, 1967  
COMPLETED: May 17, 1967  
ELEVATION: 2985 KB  
POTENTIAL: D & A

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0	to	190	Surface-Shale
190	to	450	Shale
450	to	1570	Shale - Bentonite
1570	to	2050	Shale
2050	to	2250	Shale & Gypsum
2250	to	2390	Gypsum & Sand
2390	to	2550	Gypsum
2550	to	2614	Shale & Gypsum
2614	to	2628	Blaine Gypsum
2628	to	2795	Redbed
2795	to	2821	Shale
2821	to	2859	Anhydrite
2859	to	3100	Shale
3100	to	3225	Shale & Lime
3225	to	3330	Lime
3330	to	3450	Lime & Shale
3450	to	4162	Lime
4162			Rotary Total Depth

SET: 178' of 8 5/8" with 100 sacks cement.

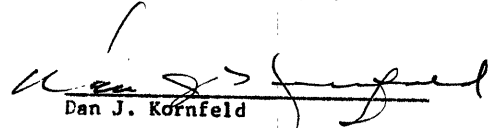
SCHLUMBERGER ELECTRIC LOG TOPS:

Anhydrite	2824	+161
Base Anhydrite	2859	+126
Topeka	3672	-687
Deer Creek	3724	-739
Oread	3794	-809
Base Leavenworth	3842	-857
Douglas Sand	3849	-864
Lansing	3881	-896
Sandy Zone	3903	-918
Base Kansas City	4142	-1157
Log Total Depth	4160	

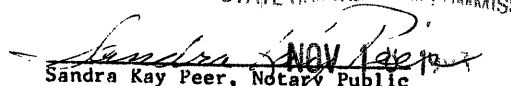
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C E R T I F I C A T I O N

I, Dan J. Kornfeld, do hereby certify that the above and foregoing is a true and correct copy of the log on the R. H. Palmer #3, Approx. C SW SW SE Section 6-1-33W, Rawlins County, Kansas, as reflected by the files of Empire Drilling Company.

  
Dan J. Kornfeld

Subscribed and sworn to before me, a Notary Public, within and for Sedgewick County, Kansas, this 8th day of June, 1967.

RECEIVED  
STATE CORPORATION COMMISSION  
  
Sandra Kay Peer, Notary Public

My commission expires September 14, 1968.

CONSERVATION DIVISION  
Wichita, Kansas  
RECEIVED  
STATE CORPORATION COMMISSION

NOV 18 1967

CONSERVATION DIVISION  
Wichita, Kansas

Joan Finney  
Governor

Jim Robinson  
Chairman

F. S. Jack Alexander  
Commissioner

Rachel C. Lipman  
Commissioner

Judith McConnell  
Executive Director

Brian Moline  
General Counsel



# Kansas Corporation Commission

15-153-20011-00-03

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

November 18, 1993

Gore Oil Company  
P O Box 2757  
Wichita KS 67201

Palmer #3W  
API 15-N/A  
440 FSL 2200 FEL  
Sec. 06-01S-33W  
Rawlins County

Dear Lester Betts,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams  
Production Supervisor

Conservation Division  
William R. Bryson  
Director  
200 Colorado Derby Bldg.  
202 W. 1st Street  
Wichita, Kansas 67202-1286  
Telephone (316) 263-3238

District: #4 2301 E. 13th  
Hays, KS 67601  
(913) 628-1200