FORM CP-1 Rev.03/92

# STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

15-153-20011-00-03

## WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

wells drilled since 1967; if no API# was					listed for on date.
WELL OPERATOR Gore 0:1 Company  ADDRESS P. 0. Box 2757  Gover/company	name\		KCC I	LICENSE #	5552
STATE Kansas ZIP CODE 6720	<u> </u>	NTACT	PHONE # (	316 <b>)</b> <u>263</u> .	-3535
LEASE Palmer WELL#	3W SE	<b>c.</b> _6_	T. 1	R. 33	East/West)
	COUNTY_	Raw1i	ns		-
440 FEET (in exact footage) FROM S/W (	circle one	) LINE	OF SECTI	ON (NOT I	ease Line)
2200' FEET (in exact footage) FROM E/MX (	sircle one	) LINE	OF SECTI	on (not l	ease Tine)
Check One: OIL WELL GAS WELL D&A	SWD/EN	HR WEI	I X DO	CKET# (-	4.615
CONDUCTOR CASING SIZE SET AT	CEI	MENTED	WITH		63.67.6
SURFACE CASING SIZE 8-5/8 SET AT 1	90 ! <b>CE</b>	ENTED	WITH	160	SACKS
PRODUCTION CASING SIZE 5-1/2 SET AT 41	66 ' <b>CE</b>	ENTED	WITTE	E 2 E	
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS				0.0	SACKS
2980' GL T.D. 4170' PBTD	/1321	7 34-41	25 UA	20051	
			income co	JEFAL FORT	ומסודה
CONDITION OF WELL: GOOD POOR	_ CASING I	EAK	iur. X	NK IN HOLI	7
PROPOSED METHOD OF PLUGGING 5½" csg. squeeze	- ed w/525 sx	. Top	squeeze	hole 2620	Rottom
queeze hole 3750'. To perf B/Dakota 2150	'. 'Pump do	wn 5½"	csa 350	) sv 60///	10% 201
sx hulls in first 15 sx. Pump down 8 5/8	3"-51/" annu	1 10	0 60 //	10 70%	, 10% ge1,
	senen attac	er zebs	irate pag	e)	
S WELL LOG ATTACHED TO THIS APPLICATION AS	REQUIRED?	yes	_ IS ACO-	-1 FILED?	yes
f not explain why?					
LUGGING OF THIS WELL WILL BE D'ANE IN ACCO ULES AND REGULATIONS OF THE STATE CORPORI	TION COMMI	POTOW.			
IST NAME OF COMPANY REPRESENTATIVE AUTHOR:	ZED TO BE	IN CHAI	RGE OF PL	UGGING OP	ERATIONS.
Lester betts	PH	ONE# DO	345-1	597	940. 000 cm
DDRESS 202 Karrer Street ci	ty/State	McCod	ok, Nebra	ska <sup>STATE</sup>	COMPONE ATTON COMM
LUGGING CONTRACTOR Halliburton				ICENSE #	7
DDRESS Box 47 Oberlin, KS (company	name)	NF # (		/	(7)
ROPOSED DATE AND HOUR OF PLUGGING (If Known		# ( <u>(</u>	1131 <u>4/5-</u>	ZZZB CUNSI	RVATION DIVICION ichita, Kansas
			-		* * * * * * * * * * * * * * * * * * *
AYMENT OF THE PLUGGING FEE (K a B co c c	···/ ———				
AYMENT OF THE PLUGGING FEE (K.A.R. 82-3-1: ATE: 11-16-93 AUTHORIZED OPERATOR/AGE	18) WILL BE	GUARA	ATEED BY		

200 Colorado Derby Building Vichita, Kansas 67202	LEASE NAME
TYPE OR PRINT	WELL NUMBER
NOTICE: Fill out completely and return to Cons. Div.	Ft. from S Section Line
office within 30 days.	Ft. from E Section Line
LEASE OPERATOR	SECTWPRGE(E) or (W)
ADDRESS	COUNTY
PHONE#( )OPERATORS LICENSE NO	Date Well Completed
Character of Well	Plugging Commenced
(OII, Gas, D&A, SWD, Input, Water Supply Well)	Plugging Completed
The plugging proposal was approved on	(date)
by/	(KCC District Agent's Name).
is ACO-1 filed?if not, is well log attached?	
Producing Formation Depth to Top	Bottom T.D.
Show depth and thickness of all water, oil and gas formation	
OIL, GAS OR WATER RECORDS CAS	SING RECORD
	Put in Pulled out
	· · · · · · · · · · · · · · · · · · ·
Describe in detail the manner in which the we'l was plugged,	indicating where the and Alvid
placed and the method or methods used in introducing it intwere used, state the character of same and depth placed	'n the hole. If compat an athen als
	<u>-</u>
Name of Plugging Contractor	License No.
Address	
NAME OF PARTY RESPONSIBLE FOR PRUGGING FEES:	
STATE OF COUNTY OF	,55.
above described well below Allert duly	ployee of Operator) or (Operator) o
above-described well, being first duly sworm on oath, says: statements, and matters herein contained and the log of the the same are true and correct, so help me God.	That's have knowledge of the facts e above-described well as filed tha
the same are the and correct, so help me God.	
· ·	
SUBSCRIBED AND SWORN TO before me this	_
	•
USE ONLY ONE SIDE OF EACH FORM	Notary Public
	Form CP-4 Revised 05-48

. . .

COMPANY:

Empire Drilling Company

CONTRACTOR:

Empire Drilling Company

FARM:

R. H. Palmer #3

LOCATION:

Approx. C SW SW SE Section 6-1-33, Rawlins County, Kansas

COMMENCED:

ELEVATION: 2985 KB

COMPLETED:

May 17, 1967

POTENTIAL: D & A

0	to	190	Surface-Shale
190	to	450	Shale
450	to	1570	Shale - Bentonite
1570	to	2050	Shale
2050	to	2250	Shale & Gypsum
2250	to	2390	Gypsum & Sand
2390	to	2550	Gypsum
2550	to	2614	Shale & Gypsum
2614	to	2628	Blaine Gypsum
2628	to	2795	Redbed
2795	to	2821	Shale
2821	to	2859	Anhydrite
2859	to	3100	Shale
3100	to	3225	Shale & Lime
3225	to	3330	Lime
3330	to	3450	Lime & Shale
3450	to	4162	Lime

SET: 178' of 8 5/8" with 100 sacks cement.

4162

#### SCHLUMBERGER ELECTRIC LOG TOPS:

Anhydrite	2824	+161
Base Anhydrite	2859	+126
Topeka	3672	-687
Deer Creek	3724	-739
Oread	3794	-809
Base Leavenworth	3842	-857
Douglas Sand	3849	-864
Lansing	3881	-896
Sandy Zone	3903	-918
Base Kansas City	4142	-1157
Log Total Depth	4160	

#### CERTIFICATION

I, Dan J. Kornfeld, do hereby certify that the above and foregoing is a true and correct copy of the log on the R. H. Palmer #3, Approx. C SW SW SE Section 6-1-33W, Rawlins County, Kansas, as reflected by the files of Empire Drilling Company.

Dan J. Kornfeld

Rotary Total Depth

Subscribed and sworn to before me, a Notary Public, within and for Sedgwick FoundativeD

Sandra Kay Peer, Notary Public

My commission expires September 14, 1968.

CONSCION DIVISION Wichita, Kansas

RECEIVED STATE CORPORATION COMMISSION

NOV 1 8 1993

CONSERVATION DIVISION Wichita, Kansas

Joan Finney Governor

Jim Robinson Chairman

F. S. Jack Alexander Commissioner

> Rachel C. Lipman Commissioner

Judith McConnell Executive Director

> Brian Moline General Counsel



### **Kansas Corporation Commission**

15-153-20011-00-03

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

November 18, 1993

Gore Oil Company P O Box 2757 Wichita KS 67201

Palmer #3W API 15-N/A 440 FSL 2200 FEL Sec. 06-01S-33W Rawlins County

Dear Lester Betts,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #4 2301 E. 13th Hays, KS 67601 (913) 628-1200