

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-153-20620-00-00  
Spot: NENESE Sec/Twnshp/Rge: 23-1S-35W  
2310 feet from S Section Line, 330 feet from E Section Line  
Lease Name: SKOLOUT Well #: 1  
County: RAWLINS Total Vertical Depth: 4375 feet

Operator License No.: 5552  
Op Name: GORE OIL COMPANY  
Address: 202 SOUTH ST. FRANCIS PO BOX 2757  
WICHITA, KS 67201

PROD Size: 4.5 feet: 4372 300 SX CMT  
SURF Size: 8.625 feet: 330 210 SX CMT

#142<sup>19</sup>

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 08/05/2004 8:30 AM  
Plug Co. License No.: 32382 Plug Co. Name: SWIFT SERVICES, INC.  
Proposal Rcvd. from: GARY REH Company: GORE OIL COMPANY Phone: (308) 345-1597

Proposed Plugging Method: Ordered 230 sxs Midcon II cement and 900# hulls.  
Plug through tubing.

Plugging Proposal Received By: RICHARD WILLIAMS Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 08/05/2004 12:40 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

PBTD 4340'. Casing squeezed from 1554' - 1618' w/25 sxs cement - 2567' squeezed with 100 sxs. Casing hole at 1150'.  
8 5/8" surface pipe set at 330' w/210 sxs cement.  
4 1/2" production casing set at 4372' w/300 sxs cement.  
Ran tubing to 3100' - pumped 50 sxs cement with 400# hulls.  
Pulled tubing to 2100' - pumped 50 sxs cement.  
Pulled tubing to 1000' - pumped 50 sxs cement with 400# hulls.  
Pulled tubing to surface. Connected to 4 1/2" casing and pumped 55 sxs cement.  
Max. P.S.I. 650#. S.I.P. 0#.  
Connected to 8 5/8" surface casing. Pumped 25 sxs cement.  
Max. P.S.I. 50#. S.I.P. 0#.

Perfs:

Top	Bot	Thru	Comments
4231	4234		
4181	4276		
4178	4181		

RECEIVED  
AUG 16 2004  
KCC WICHITA

Remarks: SWIFT SERVICES, INC.-TICKET #7035.

Plugged through: TBG

District: 04

Signed

*Darrel Dipman*

(TECHNICIAN)

INVOICED

DATE

8-17-04

INV. NO.

2005060361

Form CP-2/3

AUG 06 2004

ABERCROMBIE DRILLING, INC.  
801 UNION CENTER  
WICHITA, KS. 67202

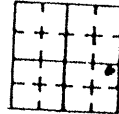
#1 SKOLOUT

23-1-35W  
NE NE SE

CONTR ABERCROMBIE DRILLING CTY RAWLINS

GEOLOG BOB DILTS FIELD CAHOJ WEST EXT.  
(1/4 S)

ELV 3157 KB SPD 7/27/85 CARD ISSUED 11/14/85 NP P 25 BOPD, NW  
3152 GL DRLG COMP 8/8/85 LKC 4178-4276 OA



LOG	Top	Depth/Datum
ANH		3016+ 141
B/ANH		3049+ 108
OREAD		3955- 798
HEEB		4012- 855
LANS		4076- 919
LKC B		4133- 976
LKC C		4177-1020
LKC D		4228-1071
LKC E		4268-1111
LKC F		4308-1149
BKC		4358-1189
PBTD		4340-1183
RTD		4375-1218

API 15-153-20,620

8 5/8 " 330 / 210SX, 4 1/2 " 4372 / 300SX  
 DST (1) 3920-60 (OREAD) / 30-45-60-45, REC 90' WM, W / FEW OIL SPKS, 530' SW, SIP 1186-1137#, FP 80-150 / 220-350#  
 DST (2) 4091-4138 (LKC B) / 30-45-30-30, REC 25' OCM, SIP 976-609#, FP 50-50 / 60-60#  
 DST (3) 4140-85 (LKC C) / 30-30-30-30, REC 20' HVY OIL SPTD M, SIP 290-300#, FP 40-40 / 40-50#  
 DST (4) 4236-84 (LKC E) / 30-45-60-45, 630' GIP, REC 155' MCO (50% OIL, 45% M, 5% G), 85' MCO (8% M, 92% OIL), 200' HOCM (5% G, 45% OIL, 50% M), SIP 936-728#, FP 80-130 / 160-200#  
 MICT - CO, PF (LKC) 4272-76, W / 4 SPF, AC 500G (15% INS), REC LD, SWB DWN, REC 9.9 BO (TR WTR) / 1ST HR, 9.4 BO (TR WTR) / 2ND HR, SDON, FL LEVEL AT 3650, SWB 15.2 BO (TR (over)

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INDEPENDENT OIL & GAS SERVICE, INC.  
WICHITA, KANSAS

ABERCROMBIE DRILLING, INC. #1 SKOLOUT

23-1-35W  
NE NE SE

WTR), AC 1200G (15% NON-E) & FLUSHED W/18B KCLW, SWB DWN, REC 11.5 BF (5% W) / 1ST HR, 8.1 BF (13% W) / 2ND HR, 7.2 BF (13% W) / 3RD HR, 5.9 BF (16% W) / 4TH HR, 4.6 BF (12% W) / 5TH HR, 4.7 BF (11% W) / 6TH HR, SDON, FL LEVEL AT 4120, SWB 3.3 BTF (3% W), PF (LKC) 4231-34, SET RBP AT 4265, AC 500G (15% INS) & FLUSHED W/KCLW, SWB DWN, MOSTLY WTR / 2 HRS, SDON, PULLED RBP, PF (LKC) 4178-81, RESET RBP AT 4210, SWB DWN, REC 4.7 BTF, (W/TR WTR), SWB DWN TO 4200', REC 1 BO (TR WTR) / 1 HR, FL LEVEL AT 3800, SWB DWN, REC 6.2 BO, (W/TR WTR), SWB DWN TO 4200', REC 1.3 BTF (6% W) / 1 30", .5 BTF (TR WTR) / NX 30", AC 500G (15% INS) & FLUSHED W/KCLW, SWB PT LD, SWB DWN, REC AVG 43.71% W / 6 HRS, SDON, FL LEVEL AT 3750, SWB 7.3 BF (44% W), SWB DWN TO 4200, REC 4.2 BTF (60% W) / 1 HR, PULLED RBP, FL LEVEL AT 3900, SWB 14.1 BTF (65% W), SWB DWN TO 4340, REC 10.2 BTF (44% W) / 1ST HR, 9.1 BTF (45% W) / 2ND HR, 7.8 BTF (34% W) / 3RD HR, 5.6 BTF (27% W) / 4TH HR, 5.4 BTF (34% W) / 5TH HR, 5.4 BTF (36% W) / 6TH HR, T&R, POP, P 25 BOPD, NW, 9/14/85