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KCC WICHITA



Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

Form ACO-1

September 1999

Form Must Be Typed

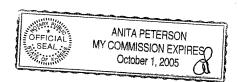
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #52	147	API No. 15 - <u>081-21516-0000</u>
Name: OXY U	ISA Inc.	County: Haskell
Address: P.O. Be	ox 2528	C NE SESec36Twp27S. R34W
City/State/Zip: Liberal, k	<u>(S 67905</u>	feet from S N (circle one) Line of Section
Purchaser: Plains Pipeline L.P./Regency Pipeline		feet from E W (circle one) Line of Section
Operator Contact Person: Vicki Carder		Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 629-4200		(circle one) NE SE NW SW
Contractor: Name: Murfin Drilling Co.,	Inc.	Lease Name: Branstetter B Well #: 5
License:30606		Field Name: Pleasant Prairie SE
Wellsite Geologist: Tom Heflin		Producing Formation: Chester
Designate Type of Completion:		Elevation: Ground: 3024 Kelly Bushing: 3035
X New Well Re-Entry	Workover	Total Depth: 5560 Plug Back Total Depth: 5390
X_OilSWDSIOW	Temp. Abd.	Amount of Surface Pipe Set and Cemented at
Gas ENHR SIGW		Multiple Stage Cementing Collar Used? ✓ Yes ✓ No
Dry Other (Core, WSW, Expl	Cathodic, etc)	If yes, show depth set3100
If Workover/Re-entry: Old Well Info as follows:		If Alternate II completion, cement circulated from
Operator:		feet depth tow/sx cmt.
Well Name:		OX OITIC
Dual Completion Docket No Other (SWD or Enhr.?) Docket No 05/18/04 05/26/04 Spud Date or Date Reached TD Recompletion Date INSTRUCTIONS: An original an two copies of th Kansas 6702, within 120 days of the spud date, r Information of side two of this form will be held or 107 for confidentiality in excess of 12 months).	Conv. To Enhr./SWD Back Total Depth 06/28/04 Completion Date or Recompletion Date is form shall be filed with the ecompletion, workover or confidential for a period of 12 one copy of all wireline logs.	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content 1300 mg/l ppm Fluid volume 1650 bbls Dewatering method used Evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: County: Docket No.: East West County: Docket No.: E Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL ugged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulat	ions promulgated to regulate	e the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my		
Signature: Signature:		KCC Office Use Only
Title: Date August 12, 2004.		Letter of Confidentiality Attached
Subscribed and sworn to before me this day of Rug		If Denied, Yes Date:
20 04		Wireline Log Received

Geologist Report Received

UIC Distribution



Date Commission Expires: