

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_5363	API No. 15 - 097-21538-00-00
Name: BEREXCO, INC.	County: KIOWA
Address: 2020 BRAMBLEWOOD	CSE_SW_Sec20Twp30S R18
City/State/Zip: WICHITA, KS 67208	660' feet from S / N (circle one) Line of Section
Purchaser: RECEIVED	1980' feet from E / W (circle one) Line of Section
Operator Contact Person: Gary Misak	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 265-3311 AUG 1 2 2004	(circle one) NE SE NW (SW)
Contractor: Name: DUKE DRILLING KCC WICHITA License: 5929	Lease Name: TAVES UNIT Well #: 3-20 Field Name: ALFORD
Wellsite Geologist: MARVIN HARVEY	Producing Formation: CHEROKEE
Designate Type of Completion:	Elevation: Ground: 2167' Kelly Bushing: 2178'
New Well Re-Entry Workover	Total Depth: 5130' Plug Back Total Depth: 5100'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 766' Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ✓ Yes ☐ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 3600'
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 3600'
Operator:	feet depth to 3000' EST. W/ 150 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 48,000 ppm Fluid volume 1800 bbls
Plug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
4/20/04 5/2/04 5/24/04	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	QuarterSecTwpS. REastWest County:Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Acry Misch	KCC Office Use ONLY
Title: District Engineer Date: 8-11-04	Letter of Confidentiality Attached
Subscribed and sworn to before me this // day of August	If Denied, Yes Date:
15 204 - M	Wireline Log Received
DEANA F	PLOTNER Geologist Report Received
NOTARY	PUBLIC UIC Distribution
Date Commission Expires: Aug 10, 2007 My Appt. Exp. 8-10-07	