

ORIGINAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 3532
Name: CMX, Inc.
Address: 150 North Main
City/State/Zip: Wichita, Kansas 67202
Purchaser: OneOK
Operator Contact Person: Douglas H. McGinness II
Phone: (316) 269-9052
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Workover/Re-entry: Old Well Info as follows:
Operator: James F. Smith

Well Name: #1-9 Conklin
Original Comp. Date: 03-12-64 Original Total Depth: 4838'

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

06-29-04 07-01-04 7/23/2004
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 097-00221-00-01

County: Kiowa County, Kansas

C NE NE Sec. 9 Twp. 29 S. R. 17 East West

660 feet from S (N) (circle one) Line of Section

660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Conklin OWWO Well #: 1-9

Field Name: Conklin

Producing Formation: _____

Elevation: Ground: 2098' Kelly Bushing: 2109'

Total Depth: 4838' Plug Back Total Depth: 4811

Amount of Surface Pipe Set and Cemented at 4838 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 400 bbls

Dewatering method used hauled off

Location of fluid disposal if hauled offsite: _____

Operator Name: Advantage Resources

Lease Name: Hardy B#1 License No.: 6927

Quarter NE Sec. 24 Twp. 28 S. R. 18 East West

County: Kiowa Docket No.: D-27161

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 8/4/2004

Subscribed and sworn to before me this 4th day of August

2004
Notary Public: Donna L. May-Murray

Notary Commission Expires: 2/7/2008

DONNA L. MAY-MURRAY
Notary Public - State of Kansas
Commission Expires 2/7/08

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
AUG 09 2004
KCC WICHITA