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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form ACO-1

September 1999

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Operator: License # 5447  
 Name: OXY USA, Inc.  
 Address: P.O. Box 2528  
 City/State/Zip: Liberal, KS 67905  
 Purchaser: ONEOK  
 Operator Contact Person: Vicki Carder  
 Phone: (316) 629-4200  
 Contractor: Name: Best Well Service  
 License: NA  
 Wellsite Geologist: NA  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl, Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: OXY USA, Inc.  
 Well Name: Hall P-3

API No. 15 - 129-21632-0001  
 County: Morton  
W/2 - NE - NW Sec. 6 Twp. 35 S. R. 40W  
625 feet from S  (circle one) Line of Section  
1589 feet from E  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  NW SW  
 Lease Name: Hall P Well #: 3  
 Field Name: \_\_\_\_\_  
 Producing Formation: Morrow  
 Elevation: Ground: 3408 Kelly Bushing: 3418  
 Total Depth: 6730 Plug Back Total Depth: 6245  
 Amount of Surface Pipe Set and Cemented at 1864 feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 3100'  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
 (Data must be collected from the Reserve Pit)  
 Chloride content 1100 ppm Fluid volume 1700 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Original Comp. Date: 04/30/01 Original Total Depth: 6730  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug Back 6245 Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
04/22/04 04/26/04  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder  
 Title: Capital Projects Date July 14, 2004  
 Subscribed and sworn to before me this 14th day of July  
 20 04  
 Notary Public: Anita Peterson  
 Date Commission Expires: Oct 1, 2005

KCC Office Use Only  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

