

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9123
name Diamond Shamrock Exploration Company
address P. O. Box 400
City State Zip Amarillo, Texas 79188

Operator Contact Person Jay Voorhis
Phone 806-378-3851

Contractor: license # NA
name Allen Drilling Company

Wellsite Geologist Dave TenEyck
Phone 806-378-3682

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
KE-KCC

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

11-18-84 11-26-84 2-15-85
Spud Date Date Reached TD Completion Date

3950 3929
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 326 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 2030 feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 039-20749-0000

County Decatur

NE SE NW Sec 12 Twp 3S Rge 26W

1650 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

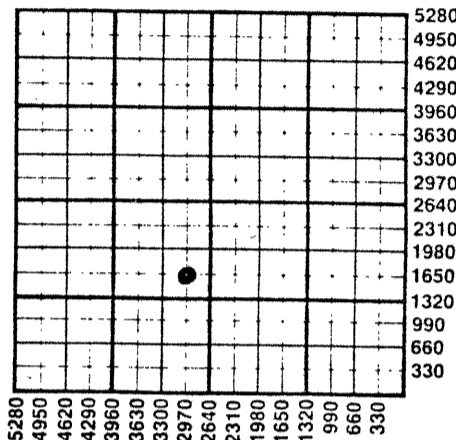
Lease Name Guy R. Strevey Well# 1

Field Name Undesignated

Producing Formation Lansing-Kansas City

Elevation: Ground 2533' KB 2538'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
FEB 11 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater (Well) Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water (Stream, Pond etc.) Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # CD 18116

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jay Voorhis
Title Production Engineer Date 2-07-85

Subscribed and sworn to before me this 7th day of February 1985

Notary Public Date Commission Expires 5-08-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

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STATE CORPORATION COMMISSION
Form ACO-1 (7-84)

MAY 06 1985

CONSERVATION DIVISION
Wichita, Kansas

Sec. 12, Twp. 3, Rge. 26W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3490-3520' - Toronto-Lansing "A", 30/60/60/60
 IHP 1751, FHP 1731, BHT 102 deg F, IFP 50-100, FFP 140-150, ICIP 1194, FCIP 1154. First open good blow 5". Second open weak blow 3/4" slid tool 6' plugging action first 15" of first open. Rec 15' mud 60' muddy water. Chlor = 45,000.

Name	Top	Bottom
Anhydrite	2076	
Topeka	3280	
Heebner	3450	
Toronto	3484	
Lansing	3498	
Base KC	3692	
Arbuckle	3882	
Granite	3924	

DST #2: 3518-3567' - Lansing, 30/60/30/60. IHP 1773
 FHP 1665, BHT 102 deg F, IFP 70-80, FFP 90-100, ICIP 726, FCIP 637. First open good blow 8". Second open fair blow 4-1/2". Slid tool 10' to bottom. Rec 40' clean gassy oil, 120' MCO, 75% M, 25% oil. Chlor = 2900.

DST #3: 3594-3630' - Lansing, 30/60/30/60. IHP 1840, FHP 1741, BHT 101 deg F, IFP 50-50, FFP 60-60, ICIP 1194, FCIP 1134. First open very weak built to 1-1/2". Second open very weak built to 1-1/2". Slid tool 10'. Rec 50' OCM, 40% oil, 60% M. Chlor = 2800.

DST #4: 3656-3687' - Lansing, 30/60/30/60. IHP 1832, FHP 1753, BHT 103 deg F, IFP 50-50, FFP 50-50, ICIP 80, FCIP 80. First open fair blow 3-1/2"-3-3/4". Second open no blow. Rec 30' oil spotted mud. Chlor = 3000.

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4	8-5/8	24	326	Class A	200	3% cc, 2% gel
Production	7-7/8	4-1/2	11.6	3926	Class A	100	3% cc, 2% gel
					Howco lite	875	6% gilsonite/s

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3602-04!, 3616-20!, 3635-37!	1200 gals. 15% MCA w/20 ball sealers	
4	3525-28!, 3536-40!	2000 gals. 15% NE acid	
4	3565!	Squeeze.cmt.w/25.sxs.Howco.Common	
4	700!	Squeeze.cmt.w/250.sxs.Howco.Lite	

TUBING RECORD			
size 2-3/8"	set at 2551	packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing method
	<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbbs	MCF	Bbbs	CFPB	

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

...3525-3528.....
 ...3536-3540.....

Dually Completed.
 Commingled