

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 039-20911

County Decatur

W/2-SE -SE - NE Sec. 10 Twp. 3S Rge 26 X W ^E

2970 Feet from S/N (circle one) Line of Section

500 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Price Trust Well # 1-10

Field Name Unknown

Producing Formation _____

Elevation: Ground 2559 KB 2564

Total Depth 3994 PBTB _____

Amount of Surface Pipe Set and Cemented at 255 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan RA 10-12-98 UC
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 2500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: **RELEASED**

Operator Name MAY 06 2000

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 30606 KCC

Name: Murfin Drilling Co., Inc.

Address 250 N. Water, Suite 300 SEP 18 1998

City/State/Zip Wichita, KS 67202 **CONFIDENTIAL**

Purchaser: _____

Operator Contact Person: Larry M. Jack

Phone (316) 267-3241

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: Paul Ganzelman

Designate Type of completion
X New Well _____ Re-Entry _____ Workover _____

Oil _____ SWD _____ SIOW _____ Temp. Abd.
Gas _____ ENHR _____ SIGW _____
X Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBTB _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____

8/11/98 8/18/98
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry M. Jack
Title Larry M. Jack, Production Manager Date 9/18/98

Subscribed and sworn to before me this 18 day of Sept. 19 98.

Notary Public Kerran Redington
Kerran Redington
Date Commission Expires 2/6/02

KERRAN REDINGTON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2-6-02

K.C.C. OFFICE USE ONLY
F X Letter of Confidentiality Attached
C X Wireline Log Received
C X Geologist Report Received
Distribution
X KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)

(R)

ORIGINAL

SIDE TWO

Operator name Murfin Drilling Co., Inc.

Lease Name Price Trust Well # 1-10

Sec. 10 Twp. 3 S Rge. 26

East
 West

County Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List all E.Log

Log Formation (Top), Depth and Datums Sample
Name Top Datum
See attached

| CASING RECORD <u> </u> New <u> </u> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 24# | 255 | 60/40 Poz | 180 | 3% cc, 2% gel |
| | | | | | | | |
| | | | | | | | |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top/Btm | Type of Cement | # Sacks Used | Type and Percent Additives |
|---|---------------|----------------|--------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input checked="" type="checkbox"/> Protect Csg | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner |
|---------------|------|--------|-----------|--|
| | | | | <input type="checkbox"/> Yes <input type="checkbox"/> No |

| Date of First, Resumed Production, SWD or Inj. | Producing Method |
|--|--|
| <u> N/A </u> | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other |

| Estimated Production Per 24 Hours | Oil Bbls | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|----------------|---------|-------------|---------------|---------|
| | <u> N/A </u> | | | | |

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, submit ACO-18.) Other (Specify) _____

ORIGINAL

15-039-20911

Attachment to ACO-1 Well Completion Report
Murfin Drilling Co., Inc.
Price Trust #1-10
Decatur County, KS

CONFIDENTIAL

KCC

SEP 18 1998

CONFIDENTIAL

DST:

DST #1: 3472-3548, 30-45-45-45, rec 5' oil, 175' OCM; IF: 62, ISI: 999, FF: 95, FSI: 930.

DST #2: 3547-3587; 30-45-45-45, rec 60' SLO & WCM (5% o, 25% w), 180' MCW (10% m). IF: 65, ISI: 1136, FFP: 132, FSI: 1093.

DST #3: 3607-3715, 30-30-30-30, rec 15' mud; IF: 31, ISI: 409, FF: 39, FSI: 293.

LOG Tops:

| | |
|-------------|-------------|
| Anhydrite | 2114 +450 |
| B/Anhydrite | 2145 +419 |
| Topeka | 3303 -739 |
| Heebner | 3473 -909 |
| Toronto | 3506 -942 |
| Lansing | 3518 -954 |
| BKC | 3714 -1150 |
| Arbuckle | 3904 -1340 |
| Reagan | 3972 - 1408 |
| Pre Camb | 3982 - 1418 |

RELEASED

MAY 06 2000

FROM CONFIDENTIAL

ALLIED CEMENTING CO., INC.

3005

Federal Tax I.D. # ~~14-0000000~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT: Oakley

ORIGINAL

15-039-20911

| | | | | | | | |
|---------------------------|--------------------|---|-------------------|------------|----------------------------|------------------|----------------------------|
| DATE <u>8-11-98</u> | SEC. <u>10</u> | TWP. <u>3 S</u> | RANGE <u>26 W</u> | CALLED OUT | ON LOCATION <u>8:30 PM</u> | JOB START | JOB FINISH <u>10:45 PM</u> |
| LEASE <u>Police Trust</u> | WELL # <u>1-10</u> | LOCATION <u>Norciatur 1W-19-1/4W-1/4S</u> | | | COUNTY <u>Decatur</u> | STATE <u>Kan</u> | |
| OLD OR (NEW) (Circle one) | | | | | | | |

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|-----------------------|--------|----------------|-----------------|-------------|---------------|--------|---------------|---|-------------|---------------|-----|--------------|---|-------------|--------------|----------|--------------|---|--------------|---------------|--|--|---|--|--|--|--|---|--|--|--|--|---|--|--|--|--|---|--|--|--|--|---|--|--|----------|----------------|---|-------------|---------------|---------|-----------------------|--|--|---------------|-------|--|--|--|-----------------|
| CONTRACTOR <u>MurFin Dls Co #3</u> | OWNER <u>Same</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TYPE OF JOB <u>Surface</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| HOLE SIZE <u>12 1/4</u> | T.D. <u>255'</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CASING SIZE <u>8 5/8</u> | DEPTH <u>255'</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TUBING SIZE | DEPTH | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| DRILL PIPE | DEPTH | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TOOL | DEPTH | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PRES. MAX | MINIMUM | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| MEAS. LINE | SHOE JOINT | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CEMENT LEFT IN CSG. <u>15'</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PERFS. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| DISPLACEMENT | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| EQUIPMENT | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PUMP TRUCK CEMENTER <u>Walt</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| # <u>191</u> HELPER <u>Jeff</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BULK TRUCK | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| # <u>212</u> DRIVER <u>Walt</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BULK TRUCK | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| # | DRIVER | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="0"> <tr> <td>COMMON</td> <td><u>108 SKS</u></td> <td>@</td> <td><u>7.55</u></td> <td><u>815.40</u></td> </tr> <tr> <td>POZMIX</td> <td><u>72 SKS</u></td> <td>@</td> <td><u>3.25</u></td> <td><u>234.00</u></td> </tr> <tr> <td>GEL</td> <td><u>3 SKS</u></td> <td>@</td> <td><u>9.50</u></td> <td><u>28.50</u></td> </tr> <tr> <td>CHLORIDE</td> <td><u>6 SKS</u></td> <td>@</td> <td><u>28.00</u></td> <td><u>168.00</u></td> </tr> <tr> <td></td> <td></td> <td>@</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td>@</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td>@</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td>@</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td>@</td> <td></td> <td></td> </tr> <tr> <td>HANDLING</td> <td><u>180 SKS</u></td> <td>@</td> <td><u>1.02</u></td> <td><u>189.00</u></td> </tr> <tr> <td>MILEAGE</td> <td><u>44 per SK/mile</u></td> <td></td> <td></td> <td><u>554.40</u></td> </tr> <tr> <td colspan="4" style="text-align: right;">TOTAL</td> <td><u>1,989.30</u></td> </tr> </table> | | COMMON | <u>108 SKS</u> | @ | <u>7.55</u> | <u>815.40</u> | POZMIX | <u>72 SKS</u> | @ | <u>3.25</u> | <u>234.00</u> | GEL | <u>3 SKS</u> | @ | <u>9.50</u> | <u>28.50</u> | CHLORIDE | <u>6 SKS</u> | @ | <u>28.00</u> | <u>168.00</u> | | | @ | | | | | @ | | | | | @ | | | | | @ | | | | | @ | | | HANDLING | <u>180 SKS</u> | @ | <u>1.02</u> | <u>189.00</u> | MILEAGE | <u>44 per SK/mile</u> | | | <u>554.40</u> | TOTAL | | | | <u>1,989.30</u> |
| COMMON | <u>108 SKS</u> | @ | <u>7.55</u> | <u>815.40</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| POZMIX | <u>72 SKS</u> | @ | <u>3.25</u> | <u>234.00</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| GEL | <u>3 SKS</u> | @ | <u>9.50</u> | <u>28.50</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CHLORIDE | <u>6 SKS</u> | @ | <u>28.00</u> | <u>168.00</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| HANDLING | <u>180 SKS</u> | @ | <u>1.02</u> | <u>189.00</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| MILEAGE | <u>44 per SK/mile</u> | | | <u>554.40</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TOTAL | | | | <u>1,989.30</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

REMARKS:

SERVICE

| | | |
|--------------------------|---------------------------|-----------------------------|
| <u>Cement Did Circ ✓</u> | DEPTH OF JOB | <u>255'</u> |
| | PUMP TRUCK CHARGE | <u>470.00</u> |
| | EXTRA FOOTAGE | @ |
| | MILEAGE <u>77 miles</u> | @ <u>2.85</u> <u>219.45</u> |
| | PLUG <u>8 5/8 Surface</u> | @ <u>45.00</u> |
| | | @ |
| | | @ |
| | TOTAL | <u>734.45</u> |

CHARGE TO: MurFin Dls Co
STREET 250 N. Water #300
CITY Wichita STATE Kansas ZIP 67202

FLOAT EQUIPMENT

| | | |
|-------|---|-------|
| _____ | @ | _____ |
| _____ | @ | _____ |
| _____ | @ | _____ |
| _____ | @ | _____ |
| _____ | @ | _____ |

TOTAL _____

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Keith VanPelt

PRINTED NAME _____

KCC
SEP 18 1998
CONFIDENTIAL

SECRET - CONTROLLED
NOISE/VAULT/ST-2000

SEP 21 1998

RELEASED

MAY 06 2000

FROM CONFIDENTIAL

P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

OAKLEY

ORIGINAL

15-039-20911

KCC

SEP 18 1998

CONFIDENTIAL

| | | | | | | | |
|--------------------------------|----------------|--------------------|--------------------------------------|------------|----------------------------|--------------------------|---------------------------|
| DATE <u>8-18-98</u> | SEC. <u>10</u> | TWR. <u>135</u> | RANGE <u>26W</u> | CALLED OUT | ON LOCATION <u>4:15 AM</u> | JOB START <u>4:30 PM</u> | JOB FINISH <u>6:30 PM</u> |
| LEASE <u>PRICE TRUST</u> | | WELL # <u>1-10</u> | LOCATION <u>NORCATUR 2W-15-KW-65</u> | | COUNTY <u>DECATUR</u> | STATE <u>KS</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | | | | | |

CONTRACTOR MURFEN DRILL RIG #3 OWNER SAME

TYPE OF JOB PTA

HOLE SIZE 7 7/8" T.D. 3994'

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2" DEPTH 2130'

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

300 HELPER WAYNE

BULK TRUCK

218 DRIVER ANDREW

BULK TRUCK

DRIVER

CEMENT

AMOUNT ORDERED 190 SKS 60/400 #2 68.6 EL 45 SKL

COMMON 114 SKS @ 7.55 860.70

POZMIX 76 SKS @ 3.25 247.50

GEL 10 SKS @ 9.50 95.00

CHLORIDE @

FLO-SEAL 48 @ 1.15 55.20

@

@

@

HANDLING 190 SKS @ 1.05 199.50

MILEAGE 0.4 PER SK/MI 5.85

TOTAL 2042.60

REMARKS:

25 SKS AT 2130'
100 SKS AT 1409'
40 SKS AT 355'
10 SKS AT 40'
18 SKS AT HOLE

THANK YOU

SERVICE

DEPTH OF JOB 2130'

PUMP TRUCK CHARGE 580.00

EXTRA FOOTAGE @

MILEAGE 77 MI @ 2.85 219.45

PLUG 8 3/4 DRY HOLE @ 2.85 25.00

@

@

TOTAL 822.45

CHARGE TO: MURFEN DRILL, CO.

STREET 250 N. Water # 300

CITY Wichita STATE Kansas ZIP 67202

FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Charles [Signature]

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

RELEASED

MAY 06 2000

FROM CONFIDENTIAL