

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9123 EXPIRATION DATE 10-84

OPERATOR Diamond Shamrock Exploration API NO. 15-039-20,724-00-00

ADDRESS P. O. Box 631 COUNTY Decatur  
Amarillo, Texas 79173 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Todd Lovett PROD. FORMATION \_\_\_\_\_  
 PHONE (806) 378-3848 Indicate if new pay. \_\_\_\_\_

PURCHASER \_\_\_\_\_ LEASE Shirley

ADDRESS \_\_\_\_\_ WELL NO. # 24-9

DRILLING Big Springs Drilling, Inc. 760 Ft. from south Line and  
 CONTRACTOR ADDRESS P. O. Box 8287 - Munger Station 1650 Ft. from west Line of  
Wichita, Kansas 67208 the SW (Qtr.) SEC 9 TWP 3S RGE 26W (W).

PLUGGING Halliburton Services

CONTRACTOR ADDRESS P. O. Box 12056  
Amarillo, Texas 79101

WELL PLAT (Office Use Only)


KCC   
 KGS   
 SWD/REP PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TOTAL DEPTH 3725' PBTD \_\_\_\_\_

SPUD DATE 2-24-84 DATE COMPLETED 3-2-84

ELEV: GR 2530' DF 2532' KB 2535'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 343' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

\_\_\_\_\_  
Peggy Rogers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Peggy Rogers  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19 day of March

19 84.

RECEIVED  
 STATE CORPORATION COMMISSION  
Patti Jones  
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-06-85

MAR 22 1984  
 CONSERVATION DIVISION  
 Wichita, Kansas  
3-22-84

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Diamond Shamrock Exploration LEASE NAME Shirley SEC 9 TWP 3S RGE 26W (W)  
 WELL NO #24-9

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
<u>DRILLERS LOG</u>				
Clay & Shale	0	349'		
Shale	349'	1745'		
Sand	1745'	1872'		
Shale	1872'	2086'		
Anhydrite	2086'	2118'		
Shale	2118'	2870'		
Shale & Lime	2870'	3725'		
RTD	3725'			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	343'	60-40 POZ	250 SX	3% ccl

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity		
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB		
Disposition of gas (vented, used on lease or sold)				Perforations			

Side TWO OPERATOR

Diamond Shamrock Exploration LEASE NAME Shirley

SEC 9 TWP 3S RGE 26W (E) (W)

WELL NO #24-9

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Check if no Drill Stem Tests Run.  
Check if samples sent Geological Survey.

DRILLERS LOG

Clay & Shale  
Shale  
Sand  
Shale  
Anhydrite  
Shale  
Shale & Lime  
RTD

0  
349'  
1745'  
1872'  
2086'  
2118'  
2870'  
3725'

349'  
1745'  
1872'  
2086'  
2118'  
2870'  
3725'

LOG DEPTHS  
Anhydrite 2078-2111  
Topeka 3260  
Heebner 3429  
Toronto 3458  
Lansing 3472  
Base Kansas City 3674

DST #1 - 3436-94', 30/60/60/120 weak bloc, rec 40' oil cut mud (99% mud) Hyd: 1774-1725#, BHP 1129-1129#, FP 39/39#, 59/59#

DST #2 - 3574-3676', 30/60/60/120 Strong blow. Rec 60' DM, 580' muddy water. Hyd 1814-1745#, BHP 328-328#, FP 99-258/298-328#

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	343'	60-40 POZ	250 SX	3% ccl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

  

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production-I.P.

Oil

Gas

Water

Gas-oil ratio

Disposition of gas (vented, used on lease or sold)

Perforations