

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed;

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5541 EXPIRATION DATE 6-30-84

OPERATOR Weilert Enterprises API NO. 15-039-20718 -00-00

ADDRESS Box 652 COUNTY Decatur

Hays, Ks. 67601 FIELD Wildcat

** CONTACT PERSON Buster Weilert PROD. FORMATION NONE

PHONE 913-625-7805

PURCHASER NONE LEASE Arnold-Weilert

ADDRESS WELL NO. 1

WELL LOCATION E/2 SW NW

DRILLING Helberg Oil Company 2230 Ft. from North Line and

CONTRACTOR CONTRACTOR 940 Ft. from West Line of

ADDRESS Box 32 the NW (Qtr.) SEC 9 TWP 3 RGE 26 (W).

Morland, Ks. 67650

PLUGGING Allied Cementing (Office Use Only)

CONTRACTOR CONTRACTOR

ADDRESS Russell, Ks. KCC [checked] KGS [checked]

TOTAL DEPTH 3900' PBTD SWD/REP PLG.

SPUD DATE 1-3-1984 DATE COMPLETED 1-11-1984

ELEV: GR DF 2571 KB

DRILLED WITH (CABLE) (ROTARY) (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NONE

Amount of surface pipe set and cemented 252' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Lawrence J. Weilert, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of January, 1984.



MY COMMISSION EXPIRES:

[Signature] (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions is the State Corporation Commission information.

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JAN 23 1984

CONSERVATION DIVISION Wichita, Kansas

1-23-84

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand & Shale	0	241	Hebner	3447
Sand & Shale	241	288	Toronto	3504
Sand & Shale	288	938	Lansing	3524
Shale	938	1516	Base	3744
Shale	1516	1750	Marmington	3758
Sand & Shale	1750	2064	Pawnee	3820
Shale	2064	2138	Cherokee	3848
Anhydrite	2128	2159		
Shale	2229	2471		
Shale	2471	2680		
Shale	2680	2880		
Shale & Lime	2880	3014		
Shale & Lime	3014	3130		
Shale	3130	3218		
Shale	3218	3308		
Shale & Lime	3308	3414		
Lime	3414	3500		
Shale & Lime	3500	3568		
Lime & Shale	3568	3590		
Shale	3590	3599		
Shale & Lime	3599	3661		
Lime	3661	3745		
Lime	3745	3812		
Lime	3812	3890		
Lime	3890	3900		
T.D.	3900			
D&A				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		252'	Common	140	3%Cal cl 2%Gel
1st. Plug				2130'	Common	20	6%Gel 3%Cal
2nd. Plug				1420'	Common	100	6%Gel 3%Cal
3rd. Plug				40'	Common	10	6%Gel 3%Cal
Rathole						10	6%Gel 3%Cal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
	NONE	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	MCF	CFPB
		Perforations

SUPERIOR TESTERS
368 West Second, Hoisington, Kansas

15-039-20718-00-00

COMPANY Weilert Enterprise STATE Kansas COUNTY Decatur
WELL NO. Arnold # 1 ELEVATION _____ DATE 1/9/84 FORMATION TESTED 3526-3590
9 TWP 3 RANGE 26 INTERVAL TESTED 3526 TO 3590 TOTAL DEPTH 3590
TEST NO. # 1 O.K. yes TOP PACKER DEPTH 3521 FT. BOTTOM PACKER DEPTH 3526 FT. PACKER SIZE 6 23/4
ROD HANDLE no CONV. yes TOOL SIZE 5 1/2 OD. TOOL JOINT SIZE 4 1/2 FH. ANCHOR LENGTH 64 FT.
PIPE SIZE 7 & 7/8 EXTRA EQUIPMENT none SURFACE CHOKE SIZE 1/2 IN. BOTTOM CHOKE SIZE 1/2 IN.
REVERSE OUT no VISCOSITY 41 WEIGHT 10.0 DUAL PACKERS yes DID PACKER HOLD yes DID TOOL PLUG no
DRILLING CONTRACTOR Helberg #3

TOOL JOINT SIZE 4 1/2 FH. IN. LENGTH DRILL PIPE 2849 FT. I.D. DRILL PIPE 3.80 IN.
TOOL JOINT SIZE 4 1/2 FH. IN. LENGTH WEIGHT PIPE 720 FT. I.D. WEIGHT PIPE 2.75 IN.
TOOL JOINT SIZE 4 1/2 FH. IN. LENGTH DRILL COLLARS 31 FT. I.D. DRILL COLLARS 2.25 IN.
DRILL OPEN I.F.P. FROM 9:25 a. m to 9:49 a. m Hr. 24 min From (B) 42 P.S.I. to (C) 31 P.S.I.
DRILL CLOSED I.C.I.P. FROM 9:49 a. m to 10:10 a. m Hr. 21 min (D) 265 P.S.I.
DRILL OPEN F.F.P. FROM _____ m to _____ m Hr. ___ min From (E) _____ P.S.I. to (F) _____ P.S.I.
DRILL CLOSED F.C.I.P. FROM _____ m to _____ m Hr. ___ min (G) _____ P.S.I.

INITIAL HYDROSTATIC PRESSURE (A) 972 P.S.I. FINAL HYDROSTATIC PRESSURE (H) 929 MAXIMUM TEMPERATURE 105 °F
BLOW Blow was dead in 7 minutes flushed tool & blow died in 5 minutes.

No blow.

RECOVERY - TOTAL FEET 5
COVERED 5 FEET OF Oil cut mud.
COVERED 10% FEET OF (10% Oil, 90% mud.)
COVERED _____ FEET OF _____
COVERED _____ FEET OF _____
COVERED _____ FEET OF _____
COVERED _____ FEET OF _____
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STATE CORPORATION COMMISSION

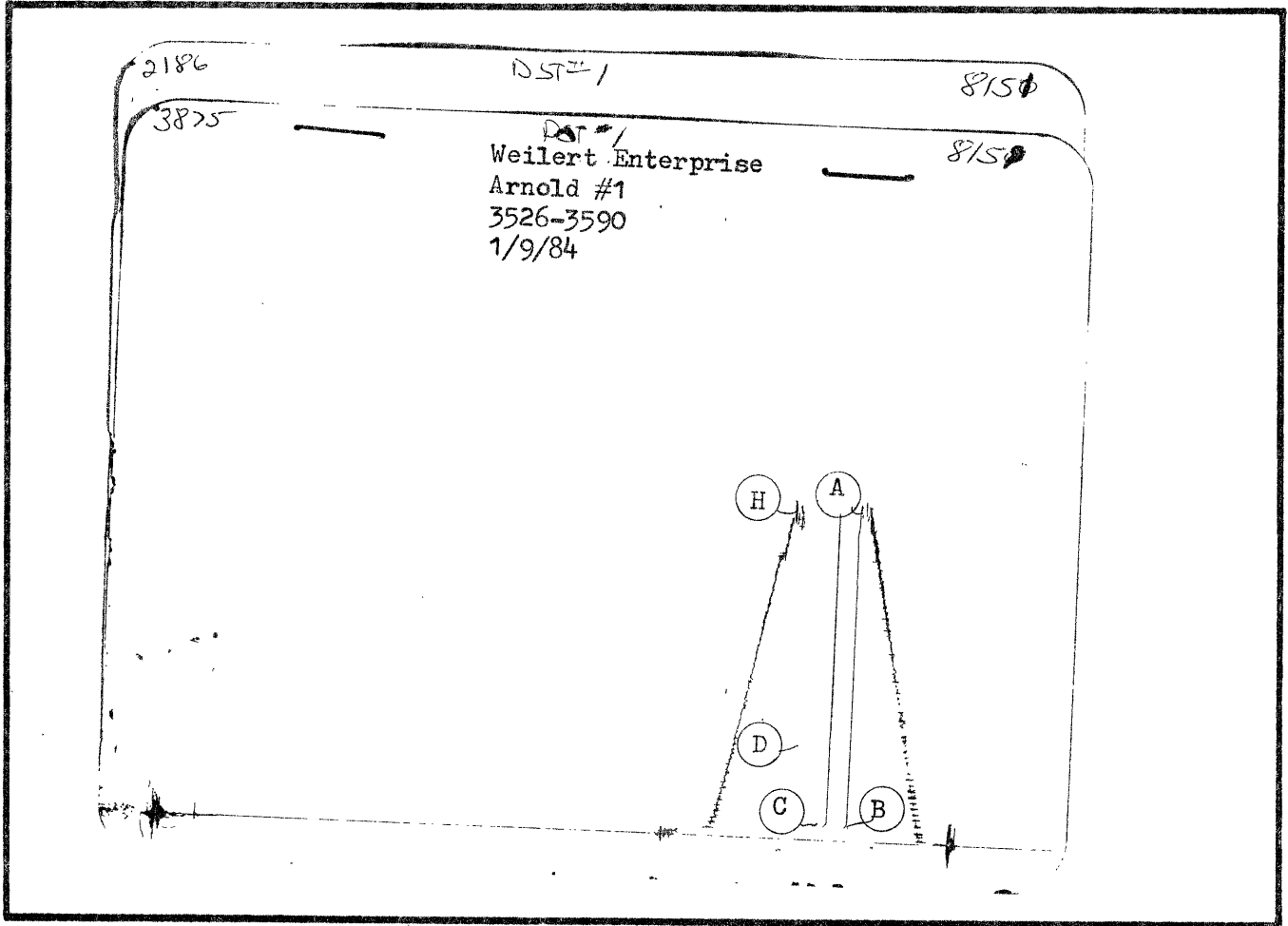
JAN 23 1984

MARKS None. CONSERVATION-DIVISION
Wichita, Kansas

TICKET NO. 8051

WITNESSED BY: _____ TOOL OPERATOR: Jon Buchholz

15-039-20718-00-00



This is actual recorder chart.

POINT	PRESSURE		
	FIELD READING	OFFICE READING	
(A) Initial Hydrostatic Mud	972	1950	P.S.I.
(B) First Initial Flow Pressure	42	74	P.S.I.
(C) First Final Flow Pressure	31	63	P.S.I.
(D) Initial Closed-in Pressure	265	542	P.S.I.
(E) Second Initial Flow Pressure	---	---	P.S.I.
(F) Second Final Flow Pressure	---	---	P.S.I.
(G) Final Closed-in Pressure	---	---	P.S.I.
(H) Final Hydrostatic Mud	929	1918	P.S.I.

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Wichita, Kansas