

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6033 EXPIRATION DATE June 30, 1984

OPERATOR Murfin Drilling Company API NO. 15-039-20,714-00-00

ADDRESS 250 North Water, Suite 300 COUNTY Decatur

Wichita, KS 67202 FIELD Lippelmann Extension

\*\* CONTACT PERSON Kerran Redington PROD. FORMATION L/KC "K"  
PHONE 267-3241 \_\_\_\_\_ Indicate if new pay.

PURCHASER Diamond Shamrock LEASE Shirley

ADDRESS Bx. 631; Amarillo, TX WELL NO. 1-9

DRILLING Murfin Drilling Company 330 Ft. from S Line and

CONTRACTOR 250 N. Water, Suite 300 990 Ft. from W Line of ~~(XX)~~

ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC 9 TWP 3S RGE 26 (W).

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_ KCC

ADDRESS \_\_\_\_\_ KGS

TOTAL DEPTH 3720' RTD \_\_\_\_\_ PBDT 3676'

SPUD DATE 11-20-83 DATE COMPLETED 12/14/83

ELEV: GR 2520' DF --- KB 2525'

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a.

Amount of surface pipe set and cemented 308' DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

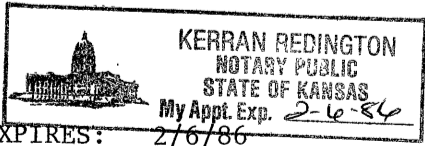
A F F I D A V I T

L. O. Butner, Western Division, Prod. Mgr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

By: L. O. Butner  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24 day of January, 1984.



MY COMMISSION EXPIRES: 2/6/86

Kerran Redington  
(NOTARY PUBLIC)  
Kerran Redington

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

JAN 26 1984  
1-26-84  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR Murfin Drilling Company LEASE NAME Shirley SEC 9 TWP 3S RGE 26 (W)

WELL NO 1-9

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Anhydrite	2062' (+ 463)
			B/Anhydrite	2093' (+ 432)
			Topeka	3242' (- 717)
			Heebner	3411' (- 886)
			Toronto	3441' (- 916)
			Lansing	3455' (- 930)
			B/KC	3649' (-1121)
Sand & Shale	308	1695		
Sand, Shale & Lime	1695	2098		
Shale & Lime	2098	3420		
Shale	3420	3430		
Shale & Lime	3430	3720		
DST #1: 3380-3420' / 30-45-60-90. Rec 466' MSW HP: 1836-1790#. SIP: 1168-1168#. FP: 57/125-155/262#. No show. BHT: 110°.				
DST #2: 3414-3472' / 30-45-60-90. Rec 210' GIP, 140' OCGM, 300' GMO, 240' G clean O, 600' GMO, 120' cl GO. HP: 1783-1772#. SIP: 1203-1196#. FP: 84/364-386/568#. BHT: 115°.				
DST #3: 3472-3510' / 30-45-60-90. Rec 425' total fluid: 180' GIP, 245' HOCM, 90' OCM, 90' OCWM. HP: 1859-1721#. SIP: 525-490#. FP: 45/95-125/171#.				
DST #4: 3508-3556' / 30-45-60-90. Rec 1300' total fluid: 180' MW, 300' sl O spkd WM. HP: 1987-1967#. SIP: 1216-1216#. FP: 70/354-374/616#. BHT: 113°.				
DST #5: 3551-3655' / 30-45-60-90. Rec 180' sl MCO, 660' Froggy O. HP: 2028-2008#. SIP: 1216-1226#. FP: 70/344-374/435#. BHT: 108°.				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	308'	60-40 Pozmix	200	3% CC
Production	7-7/8"	4-1/2"	10.5#	3715'	50-50 Pozmix	175	10% salt, 2% gel, 3/4% CFR-2, 35 gal of Latex last 200 sxs
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.		Size & type	Depth interval	
			4			3627-30'	
TUBING RECORD							
Size	Setting depth	Packer set at					
2 3/8"	3653'						
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
1000 gal. MOD-202						3627-30'	
Date of first production 1/12/84							
Producing method (flowing, pumping, gas lift, etc.) Pumping				Gravity			
Estimated Production - I.P.	Oil 125	Gas -----	Water % 31	Gas-oil ratio -----		CFPB	
Disposition of gas (vented, used on lease or sold)				3627-30' Perforations			