

plugged 10-1-87

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-039-20,821-06-00

County Decatur

NE NE NW Sec. 8 Twp 3S Rge. 26. X West

4950' Ft North from Southeast Corner of Section
2970' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Lippleman-Hix Well #. 1-8

Field Name Lippleman Northwest Extension

Producing Formation

Elevation: Ground 2592' KB 2597'

Operator: License # 06113
Name Landmark Oil Exploration, Inc.
Address 110 S. Main Suite 510
Wichita Kansas 67202
City/State/Zip

Purchaser

Operator Contact Person Jeff Wood
Phone (316) 265-8181

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Robert O'Dell
Phone

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If OWVO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

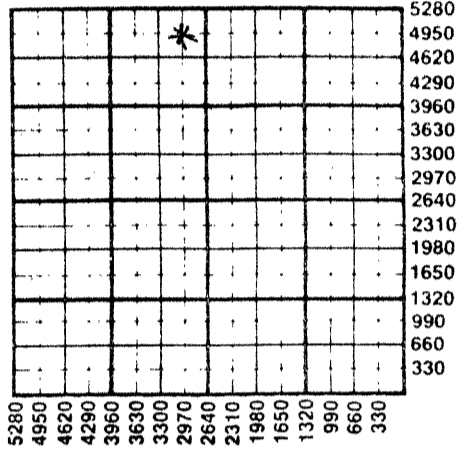
Drilling Method:
X Mud Rotary Air Rotary Cable

9-23-87 9-30-87 10-1-87
Spud Date Date Reached TD Completion Date

3775' PBDT
Total Depth

Amount of Surface Pipe Set and Cemented at 262' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: Hauled
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jeffrey R. Wood
Title President Date 11-7-87

Subscribed and sworn to before me this 6th day of November 1987.
Notary Public Deborah Ann Paulus
Date Commission Expires January 8, 1988

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

DEBORAH ANN PAULUS
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 1-8-88

11-10-87

Sec. 8, Twp. 3, Rge. 26 W

SIDE TWO

Operator Name Landmark Oil Exploration, Inc. Lease Name Lippelman-Hix Well #... 1-8..

Sec..... 8 Twp... 3S Rge... 26 East West County..... Decatur.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3481-3540, 30-30-30-30. Rec. 30' drilling mud. FP 70-70/70-70#. SIP 116-93#.

DST #2 3534-3575, 45-45-45-60. Rec. 2' clean oil, 120' muddy oil. FP 35-58/70-93#. SIP 1134-1134#.

DST #3 3573-3610, 45-45-45-60. Rec. 10' ocwm, 360' slight ocwm. FP 35-116/140-210. SIP 1077-1043#.

DST #4 3612-3650, 45-45-45-60. Rec. 150' muddy water with scum of oil. FP 35-70/81-116#. SIP 1111-1077#.

DST #5 3642-3700, 30-45-45-60. Rec. 40' drilling mud with spots of oil. FP 46-58/58-70#. SIP 1020-986#.

Name	Top	Bottom
Anhydrite	2134'	(+463)
Heebner	3481'	(-884)
Toronto	3511'	(-914)
Lansing "A"	3524'	(-927)
Stark	3673'	(-1076)
BKC	3721'	(-1124)
L.T.D.	3776'	(-1179)

RELEASED

DEC 12 1988

FROM CONFIDENTIAL

12-12-88

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		262'	60-40 poz	165	2% gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled