

11/10/87

SIDE ONE

15-039-20,796 - 00-00

RELEASED

STATE CORPORATION COMMISSION OF KANSAS
Date: DEC 10 1987 GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
FROM CONFIDENTIAL ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6033
Name Murfin Drilling Company
Address 250 N. Water, Suite 300
Wichita, Ks. 67202
City/State/Zip

Purchaser Clear Creek, Inc.

Operator Contact Person Todd Aikins
Phone 316-267-3241

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Rich Bell
Phone 913-674-2314

Designate Type of Completion
x New Well Re-Entry Workover
XX Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWN: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

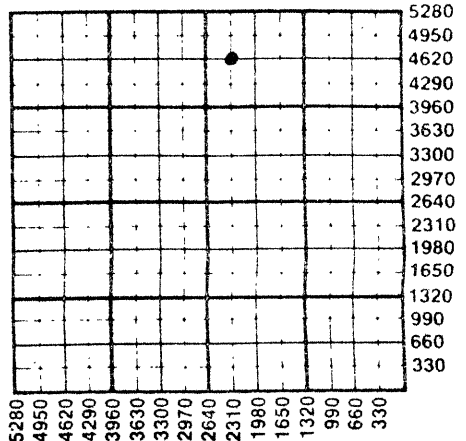
WELL HISTORY

Drilling Method:
x Mud Rotary Air Rotary Cable
9-29-86 10-06-86 10/22/86
Spud Date Date Reached TD Completion Date
3959 3875'
Total Depth PBTD
8-5/8" @ 256'
Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? x Yes No
If yes, show depth set...2138...feet
If alternate 2 completion, cement circulated
from...surf...feet depth to...2138' w/ 425 SX cmt
Cement Company Name
Invoice #

API NO. 15-039-20,796 - 00-00
County Decatur
W/2 NW NE Sec. 8 Twp. 3S Rge. 26 East
4620 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name MONTGOMERY Well # 1-8
Field Name WC
Producing Formation Lansing KC
Elevation: Ground 2590 KB 2595

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature By: L.O. Butner
Title L.O. Butner, Western Div., Prod. Mgr. Date 11/4/86

Subscribed and sworn to before me this 4 day of Nov 1986
Notary Public Kerran Redington
Date Commission Expires 2/16/90

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution: KCC SWD/Rep NGPA, KGS Plug Other (Specify)

KERRAN REDINGTON NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 2-16-90

REC'D 11-10-86 Form ACO-1 (5-86)

Sec. 8, Twp. 3S, Rge. 26E

Operator Name Murfin Drilling Company Lease Name..... Montgomery Well #..... 1-8

Sec..... 8 Twp..... 3S Rge..... 26 East West County..... Decatur

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3479-3538 (Toronto, A-zone) 30-30-30-30
 Rec: 80' M. HP: 1833-1822, SIP: 781-716, FP: 86-86/
 97-97, BHT: 104°.

DST #2: 3536-3574 (Pollnow, D-zone) 30-30-30-30
 Rec: 70' Oil Specked M. HP: 1876-1854, SIP: 705-326
 FP: 76-65/76-76, BHT: 105°

DST #3: 3573-3615 (E,F,G-zones) 45-45-45-45
 Rec: 62' OSM, HP: 1950-1940, SIP: 402-224,
 FP: 65-65/76-76, BHT: 106°.

DST #4: 3614-3655 (H-zone) 45-45-45-45
 Rec: 70' M w/oil spts in tool. HP: 1929-1908,
 SIP: 932-824, FP: 43-43/54-54, BHT: 106°.

DST #5: 3644-3702 (J,K-zones), 30-60-45-90
 Rec: 1426' VSMCO [310' GIP, 62' OCM (25% O), 248'
 frothy MCO (85% O), 806' Oil (34° gravity), 310'
 frothy oil] HP: 1950-1940, SIP: 1148-1083,
 FP: 173-413/467-546, BHT: 109°

Name	Top	Bottom
LOG TOPS:		
ANHYDRITE	2133	
TOPEKA	3311	
HEEBNER	3480	
TORONTO	3511	
LANSING	3522	
BKC	3716	
CONGLOMERATE	3854	
ARBUCKLE	3911	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Prod.	12-1/4" 7 7/8"	8-5/8" 4 1/2"	24# 10.5#	256' 3919'	60/40 50/50 Poz Howcolite	175 175 425	3% cc. 2% gel, 10% 3/4% CFR-2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3689-93'			250 gal. MOD-202		3664-67'	
4	3664-67'						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
10/24/86		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	56	---	-0-	---	---		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Conmingled

Production Interval
RELEASED

same as above
 DEC 23 1987

FROM CONFIDENTIAL
 12-28-87