

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

15.081-00425-00-00

API # 15 - Drilled 1952 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date Spud 9-9-52

Well Operator: Kansas Natural Gas Operating, Inc. KCC License #: 32787

Address: P.O. Box 815 / P.O. Box 818, 1200 Main St City: Sublette / Hays

State: Kansas Zip Code: 67877/67601 Contact Phone: (620) 675 - 8185

Lease: Wright Well #: #2 Sec. 23 Twp. 29 S. R. 33 East West

App - Center - of NE - Section Spot Location / QQQQ County: Haskell

2540 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

2540 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: None Set at: N/A Cemented with: X Sacks

Surface Casing Size: 10 3/4" Spiral Set at: 520' Cemented with: 400 Sacks Common Sacks

Production Casing Size: 7" - 20# Set at: 2698' Cemented with: 800 Sacks Common Sacks

List (ALL) Perforations and Bridgeplug Sets: Herrington Zone: 2624' - 2634'

Krider Perfs: 2648' - 2676' Winfield - 2695' 6 Shots per Foot

Elevation: 2924' (G.L. / K.B.) T.D.: 2712' P.B.T.D.: 2700' Anhydrite Depth: 1850' Bottom Stone Corral
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Hook on 7" bullhead 30 sacks of 40/60 Pozmix premium gel with 500# cottonseed hulls to load casing to check leak. Perforate 7" at 1700' and cement with 500 sacks of 4% Halliburton gel and 1/4# per sack

Flo-cele. Hook onto 10 3/4" pump 100 sacks of 40/60 Pozmix on surface. Cut 6' below ground level and weld cap to abandon.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 15 2004

CONSERVATION DIVISION
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Steve Lehning, Supt.

Kansas Natural Gas Operating, Inc. Phone: (620) 675 - 8185

Address: P.O. Box 815 City / State: Sublette, KS 67877

Plugging Contractor: Halliburton KCC License #: 5287-99997
(Company Name) (Contractor's)

Address: Liberal, Kansas Phone: (800) 853 - 3555

Proposed Date and Hour of Plugging (if known?): Depending on how good replacement well turns out after drill.

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: July: 2004 Authorized Operator / Agent: Steven M. Lehning, Supt.
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Kansas Natural Gas Operating, Inc.
PO Box 818
1200 Main Street
Hays, KS 67601

August 17, 2004

Re: WRIGHT #2
API 15-081-00425-00-00
NE 23-29S-33W, 2540 FNL 2540 FEL
HASKELL COUNTY, KANSAS

Dear Operator:


This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,


David P. Williams
Production Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888