

EFFECTIVE DATE: 10-24-89

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date OCTOBER 22, 1989
month day year

NE SE NW Sec 8 Twp 3S Rg 26W East
West

OPERATOR: License # 30129
Name: EAGLE CREEK CORPORATION
Address: 107 N. Market, Suite 509
City/State/Zip: Wichita, Kansas 67202
Contact Person: William D. Harrison
Phone: 1-(316) 264-8044

3630 feet from South line of Section
feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5422
Name: Abercrombie Drilling, Inc.

County: Decatur
Lease Name: Hix Well #: 1
Field Name: Lippleman Northwest
Is this a Prorated Field? ... yes no
Target Formation(s): Cherokee sand
Nearest lease or unit boundary: .330
Ground Surface Elevation: 2590 feet MSL
Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 260
Length of Conductor pipe required: -0-
Projected Total Depth: 3950
Formation at Total Depth: Cherokee sand
Water Source for Drilling Operations:
 well ... farm pond ... other
DWR Permit #: Apply for Permit!
Will Cores Be Taken?: ... yes no
If yes, proposed zone: N/A

Well Drilled For: Well Class: Type Equipment:

Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage Pool Ext. ... Air Rotary
... OWMO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWMO: old well information as follows:

Operator: N/A
Well Name: N/A
Comp. Date: N/A Old Total Depth N/A

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location:

AFFIDAVIT

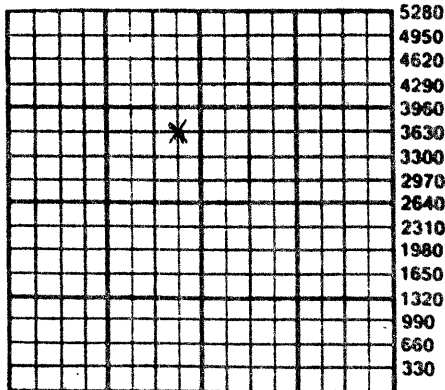
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-10: et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief

Date: 10/18/89 Signature of Operator or Agent: William D. Harrison Title: President



OPERATION DIVISION
Wichita, Kansas

OCT 19 1989

STATE OF KANSAS
NOTICE OF INTENTION TO DRILL

FOR KCC USE:
API # 15-039-20,857-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 200' feet per Alt.
Approved by: DPW 10-19-89
EFFECTIVE DATE: 10-24-89
This authorization expires: 4-19-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.