

PER TABLE-1

BOP REQUIRED FOR SHALLOW FLOWS IN DAKOTA & CHEYENNE S.S.

For KCC Use: 8-22-04
Effective Date: 4
District #
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 1st 2004
month day year

OPERATOR: License# 32819
Name: Baird Oil Company LLC
Address: PO Box 428
City/State/Zip: Logan, Kansas 67646
Contact Person: Jim R. Baird
Phone: 785-689-7456

CONTRACTOR: License# 30606
Name: Murfin Drilling Company

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Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
 Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:
Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

SET CONDUCTOR PIPE A MIN. of 20' into BEDROCK - SET NO LESS THAN 40' of CONDUCTOR PIPE

- The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
- It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office **prior** to spudding of well;
 2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig; **B.O.P REQUIRED**
 3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/05/2004 Signature of Operator or Agent: Jim R. Baird Title: President

For KCC Use ONLY
API # 15 - 163-23423-0000
Conductor pipe required 40' min. feet
Minimum surface pipe required 200 feet per Alt. 2
Approved by: RJPB 8-17-04
This authorization expires: 2-17-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Spot 130' North & 100' West of East
NE - SW - NW Sec. 5 Twp. 8 S. R. 20 West
1520' feet from N / S Line of Section
890' feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Rooks
Lease Name: Benoit/Thyfaut Well #: 1-5
Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Kansas City/Arbuckle

Nearest Lease or unit boundary: 430' feet MSL

Ground Surface Elevation: 1952 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100 - 180

*Depth to bottom of usable water: 1000' (*1500 Anh)

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 200'

Length of Conductor Pipe required: none / 40' min set 20' into Bedrock

Projected Total Depth: 3500'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #:

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT PER TABLE: ALT-2 CEMENTING MUST BE COMPLETED CONCURRENT WITH RUNNING PIPE
ALT-2 CEMENTING MUST BE CIRC. FROM Anhydrite (approx 1500) TO SURF.

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

5
B
MOZ

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: Baird Oil Company LLC
 Lease: Benoit/Thyfaut
 Well Number: 1-5
 Field: Wildcat
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: NE - SW - NW

Location of Well: County: Rooks
1520' feet from N / S Line of Section
890' feet from E / W Line of Section
 Sec. 5 Twp. 8 S. R. 20 East West

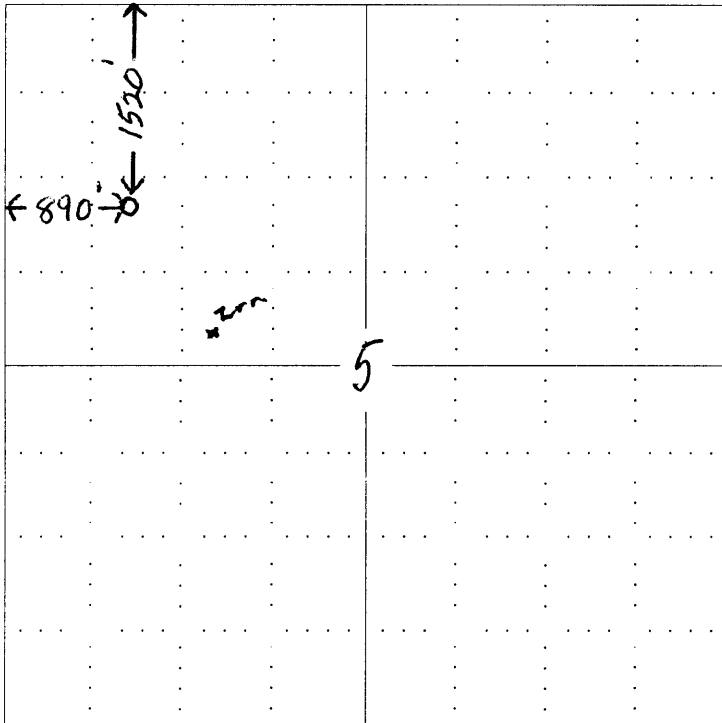
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

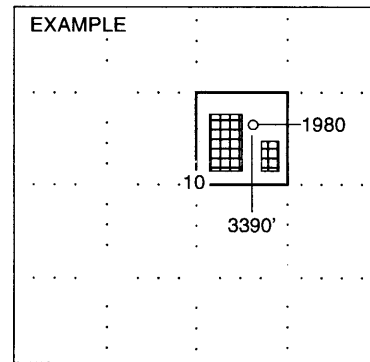
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).