PER TABLE . 1

BOP REQUIRED FOR SHALLOW FLOWS . IN DAFOTA & CHEYENNES. S.

| For KCC | Use: | 8 | - 22 | -04 |
|------------|-------|------|------|-----|
| Effective | Date: | | 1/_ | |
| District # | | | 7 | |
| SGA? | Yes | ☐ No | | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

| Must be approved by KCC fiv | re (5) days prior to commencing well | illea |
|--|--|----------------------------|
| Expected Spud Date September 1st 2004 | _{Spot} 130' North & 100' West of De | |
| Expected Spud Date | NE 011 NN/ 5 0 | ast |
| / "" | Sec Iwp S. H V w | |
| OPERATOR: License# 32819 | | i |
| Name: Baird Oil Company LLC | 890' feet from E / ✓ W Line of Section | |
| Address: PO Box 428 RECEIVED | Is SECTION RegularIrregular? | |
| City/State/Zip: Logan, Kansas 67646 | (Note: Locate well on the Section Plat on reverse side) | |
| Contact Person: Jim R. Baird AUG 0 9 2004 | County: Rooks | |
| Phone: 785-689-7456 | Lease Name: Benoit/ThyfaultWell #: 1-5 | |
| CONTRACTOR: License# 30606 KCC WICHITA | Field Name: Wildcat | |
| Name: Murfin Drilling Company | Is this a Prorated / Spaced Field? |]No- |
| | Target Formation(s): Kansas City/Arbuckle | |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary: 430' | |
| ✓ Oil Enh Rec Infield ✓ Mud Rotary | Ground Surface Elevation: 1952 feet N | /ISL |
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: | No- 6 |
| OWWO Disposal Wildcat Cable | Public water supply well within one mile: Yes Vestor 180 | JNo • |
| Seismic; # of Holes Other | Depth to bottom of fresh water. | [_7 |
| Other | *Depth to bottom of usable water: 1000' (*1500 An) | n) |
| W 000000 | Surface Pipe by Alternate: 1 2 | |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: 200' Length of Conductor Pipe required: none 40 min set 24 | <u>'</u> |
| Operator: | Projected Total Depth: 3500' | rock |
| Well Name: | Formation at Total Depth: Arbuckle | |
| Original Completion Date:Original Total Depth: | Water Source for Drilling Operations: | |
| Discretional Designated and Laboratory III. | Water course for Briting Operations. | |
| Directional, Deviated or Horizontal wellbore? | Well Farm Pond Other | |
| | Well Farm Pond Other | |
| If Yes, true vertical depth: Bottom Hole Location: | DWR Permit #: | |
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| If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: T. () DLI (Tag. P!PE A M.14. of 20 1048 | DWR Permit #:(Note: Apply for Permit with DWR) |]No |
| If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: ET CONDUCTOR PIPE A' MIA. of 20 into REPLACE SET NO LESS THAN 40' of CONDUCTOR | DWR Permit #: | - |
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| If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: ET CONDUCTOR PIPE A' MIA. of ZO INTO AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be sethrough all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: 8/05/2004 Signature of Operator or Agent: Conductor pipe required 46 Minimum surface pipe required Approved by: APP 8 17.04 This authorization expires: 217.05 | Will Cores be taken? If Yes, proposed zone: FIDAVIT FER TABLET: ALT-Z CEMENTING MUST Plugging of this well will comply with K.S.A. 55 et. set of the complete of the compl | GPI Surg; ting |
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 | Location of Well: County: Rooks |
|--|--|
| Operator: Baird Oil Company LLC | |
| Lease: Benoit/Thyfault | 1520' feet from VN / S Line of Section 890' feet from E / V W Line of Section |
| Well Number: 1-5 | Sec. 5 Twp. 8 S. R. 20 East ✓ West |
| Field: Wildcat | |
| Number of Acres attributable to well: | Is Section: 🗸 Regular or 🔲 Irregular |
| QTR / QTR / QTR of acreage: NE - SW - NW | If Section is Irregular, locate well from nearest corner boundary. |
| | Section corner used: NE NW SE SW |

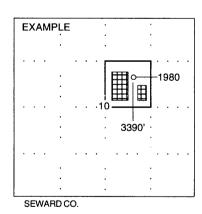
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

| (890 | d← 1520'→ | | | | | |
|------------------|---------------------------------------|-------|--------------|---------------------------------------|---|------------------------------|
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RECEIVED AUG 0 9 2004 KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).