For KCC Use: Effective Date:	8-21-04				
District #	3				
DISTRICT #					

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

	IV	lust be approved by KC	C five (5) day						
Francisco Occupio Descri	_	30 2004							
Expected Spud Date	month .	day year	Spα Δο≤Ε SE	ı NF	NE	Sec. 24	_ 24	o = 15	✓ East
320	79			55		Sec feet from		_S.H.— ✓S Line o	West
OPERATOR: License# 320	119		169			feet from			
Name: <u>John Leis</u> Address: 111 E Mary			ls S	ECTION		larIrre		** Lille (or Section
Address: Yr Z Mary City/State/Zip: Yates Center	r. KS 66783				_		-		
Contact Person: John Leis	,			nty: Woo		well on the Se	ction Plat on	reverse side)	
Phone: (620) 625-3676			Col	nty:	Bowers		/	Well #:_	15
	/		Lea	se Name: d Name:	Vernon			vveii #:	
CONTRACTOR: License# 3	32079				ated / Space	d Field?			Yes No
Name: John Leis					tion(s): Squ			L	
Mall Dellad Con	Mall Olasa	Torre Continuent	Nea	rest Leas	e or unit bo	undary:	165		
Well Drilled For:	Well Class:	Type Equipment:			ce Elevation:				feet MSL
Oil Enh Rec		✓ Mud Rotary	Wat	er well wi	thin one-qua	rter mile:			Yes V No
Gas Storage		Air Rotary	Pub	lic water s	supply well w	rithin one mile:		F	Yes No
OWWO Disposal		Cable	Dep	th to botte	om of fresh	water: 20	1w+		
Seismic;# of H	oles Other		Dep	th to bott	om of usable	water: 150 +			
Other						_ 1 v			
f OWWO: old well information	on as follows:					lanned to be		15	
Operator:						required: N//	Lyon)E	
Well Name:	· · · · · · · · · · · · · · · · · · ·				al Depth: 12	.			
Original Completion Date	e:Or	iginal Total Depth:			Total Depth:				
Directional, Deviated or Horiz	zontal wol illera :	Yes Yes	Wat No □		for Drilling	•			
f Yes, true vertical depth:	(ANSAS CORPODAT	ION CONTRACTOR			✓ Farm Po				
ottom Hole Location:		ION COMMISSION	— DW	R Permit #					
DULIUM HUIE LUCALIUM	ALIA 1	1						1 1 1	
KCC DKT #:	AUII I .	3 2NNA				: Apply for Pern	nit with DWR	□ ′	n., ma.,
(CC DKT #:	CONSERVATION			Cores be s, propos	taken?	: Apply for Pern			Yes V No
The undersigned hereby aff	CONSERVATION WICHITA, firms that the drilling	I DIVISION KS ng, completion and ever	If Ye	s, propos	taken? ed zone:				Yes V No
The undersigned hereby aff	CONSERVATION WICHITA, firms that the drilling g minimum require	I DIVISION KS ng, completion and ever ements will be met:	If Ye	s, propos	taken? ed zone:				Yes V No
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

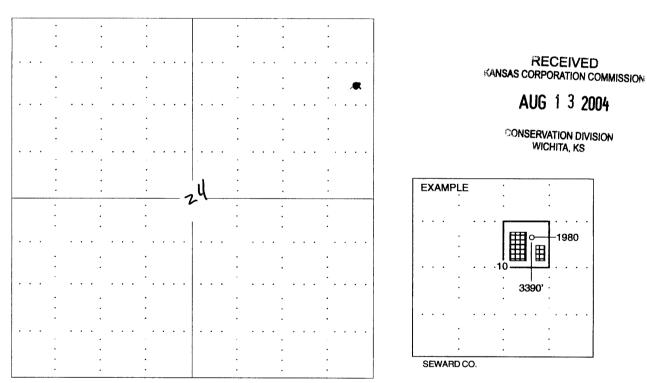
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Woodson
Operator: John Leis	4255 feet from N / V S Line of Section
Lease: Bowers	165 feet from VE / W Line of Section
Well Number: 1415	Sec. 24 Twp. 24 S. R. 15 ✓ East Wes
Field: Vernon	
Number of Acres attributable to well:	Is Section: 🗾 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: SE - NE - NE - NE	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).